AL.1.861

ERCB ST 86-5

CANADIANA
C2
OCT - 2 1986

ERCB

PSU, Block and Project Approvals

Monthly Update

October 1986

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS,
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

Telephone (403) 297-8311

Telex 03-821717

Price: $75

ERCB

Energy Resources
Conservation Board

640 Fifth Avenue SW
Calgary, Alberta
Canada T2P 3G4

Telephone (403) 297-8311
Telex 03-821717

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 October 1986.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

NV/sk

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Bigoray Cardium B	Project No. 2	Addition: (water injector) LS 13-8-51-9 W5M (0 ha) Control well change: LS 6-18-51-9 W5M
Bigoray Nisku B	Project No. 1	Well reclassification: LS 8-8-52-8 W5M
Bigoray Nisku E	Project No. 2	Addition: LS 12-9-51-9 W5M (64 ha)
Bonanza Boundary A	Project No. 10	Well reclassifications: LS 15-32-81-11 W6M LS 5-33-81-11 W6M LS 15-33-81-11 W6M LS 5-4-82-11 W6M LS 10-4-82-11 W6M LS 14-5-82-11 W6M LS 8-7-82-11 W6M LS 11-7-82-11 W6M LS 11-8-82-11 W6M LS 8-18-82-11 W6M LS 10-18-82-11 W6/2 LS 14-19-92-11 W6M LS 10-13-82-12 W6M Control well change: LS 5-33-81-11 W6M
Bonnie Glen D-3A	Block No. 2 (PSU No. 165)	New Completion: LS 02/9-35-46-28 W4M
Caroline Rundle A	Project No. 1	Well reclassification: LS 5-9-33-4 W5M
Carrot Creek Cardium A	Project No. 2	Control well changes: LS 16-7-52-12 W5M LS 6-8-52-12 W5M LS 12-8-52-12 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Carrot Creek Cardium F	Project No. 3	Control well changes: LS 8-15-52-12 W5M LS 9-15-52-12 W5M
Carson Creek North Beaverhill Lake B	Project No. 1	Control well change: LS 16-31-61-11 W5M
Fenn Big Valley D-2A	PSU's No. 11, 37, 40, 66, 67, 118, 134, 206, 276, 322 and 325	Terminated
Grande Prairie Halfway A	Blocks No. 1 and 2	Granted waiver of section 5.120 of the Oil and Gas Conservation Regulations
Judy Creek Beaverhill Lake A	Project No. 2	Converted to water injector: LS 4-24-63-11 W5M Well reclassification: LS 7-6-64-10 W5M
Leduc-Woodbend D-2A	Project No. 1	Well reclassification: LS 15-30-50-26 W4/2
Medicine River Viking D	Project No. 1	Control well change: LS 8-12-39-2 W5M
Medicine River Glauconitic A	Project No. 14	Well reclassification: LS 12-7-39-4 W5M
	Project No. 22	New
Medicine River Jurassic C	Project No. 3	Converted to water injectors: LS 6-8-39-3 W5/2 LS 3-18-39-3 W5M Well Identifier Correction: LS 16-18-39-3 W5/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Mitsue Gilwood A	Project No. 1	Revision (15,680 ha added from projects 2 and 319)
	Project No. 2	Cancelled (now in projects No. 1 and 319)
	Project No. 319	Revision (7,744 ha added from projects 1 and 2)
Nipisi Gilwood A	Project No. 229	New Completions: LS 10-13-79-8 W5M LS 4-36-79-8 W5M Converted to water injectors: LS 12-13-79-8 W5M LS 12-22-79-8 W5M Converted to solvent injector: LS 11-4-80-8 W5M
Pembina Keystone Belly River M	Project No. 3	Control well change: LS 14-33-47-2 W5M
	Project No. 4	New
Pembina Cardium	Project No. 8	Well reclassifications: LS 2-11-47-7 W5M LS 10-15-47-7 W5M
	Project No. 10	Well reclassifications: LS 2-26-47-8 W5M LS 10-26-47-8 W5M
	Project No. 22	Well reclassifications: LS 12-20-47-6 W5M LS 8-30-47-6 W5M
Pembina Ostracod E	Project No. 1	Control well changes: LS 16-31-49-3 W5M LS 11-32-49-3 W5M LS 16-1-50-4 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Ostracod G	Project No. 1	Control well change: LS 14-36-50-7 W5M
Pouce Coupe South Boundary A and Charlie Lake B	Project No. 1	Well reclassification: LS 10-29-77-11 W6M
Ricinus Cardium A	Block No. 1 (PSU No. 23) (wrongly coded on 360 as PSU No. 1)	Terminated (LS 14-23-36-9 W5M) returned to primary
Sunset Triassic A	Project No. 1	Well reclassification: LS 14-29-69-19 W5M
Swan Hills Beaverhill Lake C	PSU No. 56	Terminated (returned to primary)
Swan Hills Beaverhill Lake A & B	Project No. 1	Converted to water injector: LS 4-29-66-10 W5M
Utikuma Lake Keg River Sandstone A	Block No. 1	Control well changes: LS 4-25-81-9 W5M LS 2-9-82-9 W5M LS 4-10-82-9 W5M LS 10-10-82-9 W5M
Willesden Green Viking H	Block No. 1	New
Heavy Crude		
Chauvin South Sparky E	Project No. 1	New Completion: LS 02/13-24-42-3 W4M
Chauvin South Sparky A & B	Project No. 1	Control well change: LS 02/7-11-43-2 W4M
Countess Upper Mannville B	Project No. 17	Converted to water injector: LS 6-9-19-16 W4M New Completion: LS 12-10-19-16 W4M (H_2O injector)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Countess Upper Mannville D	Project No. 1	Control well changes: LS 8-20-18-15 W4M LS 9-20-18-15 W4M LS 15-20-18-15 W4M LS 16-20-18-15 W4M LS 5-21-18-15 W4M LS 6-21-18-15 W4M LS 6-29-18-15 W4M
Grand Forks Lower Mannville E	Project No. 5	Well reclassification: LS 1-1-12-14 W4M
Little Bow Upper Mannville G	Project No. 1	New Completion: LS 3-24-14-19 W4M
Taber South Mannville B	Project No. 1	Well reclassification: LS 13-16-7-16 W4M
Wainwright Wainwright and Sparky A	Project No. 14	Addition: LS BO/6-19-45-5 W4M (8 ha)
	Project No. 19	Addition: LS BO/15-18-45-5 W4M (8 ha)
Wildmere Lloydminster A and Sparky E	Project No. 1	Converted to water injector: LS 2-25-47-5 W4M

EFFECTIVE DATE	OPER. NO
01 OCT 1986	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 2	0126	176002	20	00	000	002	8.0	40.0	448	
00	16	05	051	09	5	0	HUBER BIGORAY 16-5-51-9	0126	176002	20	00	000	002			64	108104
00	08	08	051	09	5	0	HUBER BIGORAY 8-8-51-9	0126	176002	20	00	000	002			64	108100
00	10	08	051	09	5	0	HUBER BIGORAY 10-8-51-9	0126	176002	20	00	000	002			64	108000
00	11	08	051	09	5	0	HUBER BIGORAY 11-8-51-9	0126	176002	20	00	000	002			64	108900
00	13	08	051	09	5	0	HUBER BIGORAY 13-8-51-9	0126	176002	20	00	000	002				408000
00	04	09	051	09	5	0	HUBER BIGORAY 4-9-51-9	0126	176002	20	00	000	002			64	108100
00	11	18	051	09	5	2	HUBER BIGORAY 1-18-51-9	0126	176002	20	00	000	002			64	408000
00	06	18	051	09	5	0	HUBER BIGORAY 6-18-51-9	0126	176002	20	00	000	002			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 OCT 1986	069

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU B PROJECT NO 1	0126	696002	10	00	000	001	10.5	10.5	192	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 1	0126	696002	10	00	000	001				000000
00	08	08	05	20	85	0	AMOCO ET AL BIGORAY 8-8-52-8	0126	696002	10	00	000	001			64	108204
00	09	08	05	20	85	0	AMOCO ET AL BIGORAY 9-8-52-8	0126	696002	10	00	000	001			64	108000
00	16	08	05	20	85	0	AMOCO ET AL BIGORAY 16-8-52-8	0126	696002	10	00	000	001				108003
00	13	09	05	20	85	0	AMOCO ET AL BIGORAY 13-9-52-8	0126	696002	10	00	000	001			64	708000

m^3 / DAY

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696002	10	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

EFFECTIVE DATE	OPER. NO
01 OCT 1986	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BIGORAY NISKU E PROJECT NO 2	0126	696005	20	00	000	002	12.5	37.5	256	
02	08	08	05	10	95	0	HUBER PEMBINA 8-8-51-9	0126	696005	20	00	000	002			64	108004
00	09	08	05	10	95	0	HUBER BIGORAY 9-8-51-9	0126	696005	20	00	000	002			64	108000
00	05	09	05	10	95	0	HUBER PEMBINA 5-9-51-9	0126	696005	20	00	000	002			64	108000
02	05	09	05	10	95	0	HUBER BIGORAY (PEMBINA) 5-9-51-9	0126	696005	20	00	000	002				408000
00	12	09	05	10	95	0	HUBER BIGORAY 12-9-51-9	0126	696005	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696005	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 OCT 1986	069

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BONNIE GLEN D-3A BLOCK NO 2	0151	720001	00	02	000	000	9.0	315.0	672	
00	01	25	04	62	8	4	TEXACO PIGEON LAKE NO 1-25	0151	720001	00	02	236	000			16	107100
00	02	25	04	62	8	4	TEXACO PIGEON LAKE NO 2-25	0151	720001	00	02	237	000			16	107100
00	03	25	04	62	8	4	TEXACO PIGEON LAKE NO 3-25	0151	720001	00	02	149	000			16	207900
00	04	25	04	62	8	4	TEXACO PIGEON LAKE NO 4-25	0151	720001	00	02	150	000			16	107100
00	05	25	04	62	8	4	TEXACO PIGEON LAKE NO 5-25	0151	720001	00	02	151	000			16	107000
00	06	25	04	62	8	4	TEXACO PIGEON LAKE NO 6-25	0151	720001	00	02	152	000			16	107000
00	07	25	04	62	8	4	TEXACO PIGEON LAKE NO 7-25	0151	720001	00	02	176	000			16	107000
00	10	25	04	62	8	4	TEXACO BONNIE GLEN 10-25-46-28	0151	720001	00	02	249	000			16	107000
00	11	25	04	62	8	4	TEXACO PIGEON LAKE NO 11-25	0151	720001	00	02	250	000			16	107000
00	12	25	04	62	8	4	TEXACO PIGEON LAKE NO 12-25	0151	720001	00	02	172	000			16	107000
00	13	25	04	62	8	4	TEXACO PIGEON LAKE NO 13-25	0151	720001	00	02	173	000			16	107000
00	14	25	04	62	8	4	TEXACO PIGEON LAKE NO 14-25	0151	720001	00	02	174	000			16	107000
00	15	25	04	62	8	4		0151	720001	00	02	174	000			16	300000
00	01	26	04	62	8	2	TEXACO PIGEON LAKE NO 1-26	0151	720001	00	02	162	000			16	107100
00	02	26	04	62	8	4	TEXACO PIGEON LAKE NO 2-26	0151	720001	00	02	177	000			16	107000
00	07	26	04	62	8	4	TEXACO PIGEON LAKE NO 7-26	0151	720001	00	02	076	000			16	209900
00	08	26	04	62	8	4	TEXACO PIGEON LAKE NO 8-26	0151	720001	00	02	163	000			16	107900
00	09	26	04	62	8	4	TEXACO PIGEON LAKE NO 9-26	0151	720001	00	02	164	000			16	107900
00	10	26	04	62	8	4	TEXACO PIGEON LAKE NO 10-26	0151	720001	00	02	076	000			16	107900
00	14	26	04	62	8	4	TEXACO BONNIE GLEN 14-26-46-28	0151	720001	00	02	242	000			16	107000
00	15	26	04	62	8	4	TEXACO PIGEON LAKE NO 15-26	0151	720001	00	02	243	000			16	107000
00	16	26	04	62	8	4	TEXACO PIGEON LAKE NO 16-26	0151	720001	00	02	244	000			16	107000
00	01	35	04	62	8	4	TEXACO PIGEON LAKE NO 1-35	0151	720001	00	02	156	000			16	107900
00	02	35	04	62	8	4	TEXACO PIGEON LAKE NO 2-35	0151	720001	00	02	157	000			16	107006
00	07	35	04	62	8	4	TEXACO PIGEON LAKE NO 7-35	0151	720001	00	02	158	000			16	107000
00	08	35	04	62	8	4	TEXACO PIGEON LAKE NO 8-35	0151	720001	00	02	159	000			16	107000
00	09	35	04	62	8	4	TEXACO PIGEON LAKE NO 9-35	0151	720001	00	02	165	000				507000
02	09	35	04	62	8	4	TEXACO BONNIE GLEN 9-35	0151	720001	00	02	165	000			16	107000
00	10	35	04	62	8	4	TEXACO PIGEON LAKE NO 10-35	0151	720001	00	02	166	000			16	107000
00	15	35	04	62	8	4	TEXACO PIGEON LAKE NO 15-35	0151	720001	00	02	083	000			16	107900
00	16	35	04	62	8	4	TEXACO PIGEON LAKE NO 16-35	0151	720001	00	02	084	000			16	107900
00	02	36	04	62	8	4	TEXACO BONNIE GLEN 2-36-46-28	0151	720001	00	02	251	000			16	107000
00	03	36	04	62	8	4	TEXACO PIGEON LAKE NO 3-36	0151	720001	00	02	252	000			16	107000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	02	000	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	017

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	36	04	28	4	0	TEXACO PIGEON LAKE NO 4-36	0151	720001	00	02	085	000			16	107000
00	05	36	04	28	4	0	TEXACO PIGEON LAKE NO 5-36	0151	720001	00	02	086	000			16	107000
00	06	36	04	28	4	0	TEXACO PIGEON LAKE NO 6-36	0151	720001	00	02	154	000			16	107000
00	07	36	04	28	4	0	TEXACO BONNIE GLEN 7-36-46-28	0151	720001	00	02	155	000			16	107000
00	10	36	04	28	4	0	TEXACO PIGEON LAKE NO 10-36	0151	720001	00	02	167	000			16	107000
00	11	36	04	28	4	0	TEXACO PIGEON LAKE NO 11-36	0151	720001	00	02	169	000			16	507000
00	12	36	04	28	4	0	TEXACO PIGEON LAKE NO 12-36	0151	720001	00	02	160	000			16	507000
02	12	36	04	28	4	0	TEXACO BONNIE GLEN 12-36-46-28	0151	720001	00	02	160	000				607000
00	13	36	04	28	4	0	TEXACO PIGEON LAKE NO 13-36	0151	720001	00	02	161	000			16	107900
00	14	36	04	28	4	0	TEXACO BGLEN 14-36-46-28	0151	720001	00	02	170	000			16	107900
00	15	36	04	28	4	0	TEXACO PIGEON LAKE 15-36	0151	720001	00	02	168	000			16	107904

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	02	000	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	017

EFFECTIVE DATE	OPER. NO
01 OCT 1986	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BONANZA BOUNDARY A PROJECT NO 10	0153	510001	00	00	000	001	8.0	144.0	2048	
00	08	32	08	11	1	60	INVERNESS ET AL BONANZA 8-32-81-11	0153	510001	00	00	000	010			64	108100
00	15	32	08	11	1	60	DOME BONANZA 15-32-81-11	0153	510001	00	00	000	010			64	408000
00	05	33	08	11	1	60	DOME BONANZA 5-33-81-11	0153	510001	00	00	000	010			64	408000
02	07	33	08	11	1	60	DOME BONANZA 7-33-81-11	0153	510001	00	00	000	010			64	108100
00	13	33	08	11	1	60	DOME BONANZA 13-33-81-11	0153	510001	00	00	000	010			64	108000
00	15	33	08	11	1	60	DOME BONANZA 15-33-81-11	0153	510001	00	00	000	010			64	408000
00	13	34	08	11	1	60	DOME BONANZA 13-34-81-11	0153	510001	00	00	000	010			64	108000
00	05	04	08	21	1	60	DOME BALSAM 5-4-82-11	0153	510001	00	00	000	010			64	408000
00	07	04	08	21	1	60	DOME SILVERV 7-4-82-11	0153	510001	00	00	000	010			64	108000
00	10	04	08	21	1	60	DOME BONANZA 10-4-82-11	0153	510001	00	00	000	010			64	408000
00	14	04	08	21	1	60	DOME ET AL BONANZA 14-4-82-11	0153	510001	00	00	000	010			64	108000
00	07	05	08	21	1	60	DOME SILVERV 7-5-82-11	0153	510001	00	00	000	010			64	108000
00	10	05	08	21	1	60	DOME BONANZA 10-5-82-11	0153	510001	00	00	000	010			64	108000
00	14	05	08	21	1	60	PCP ET AL BONANZA 14-5-82-11	0153	510001	00	00	000	010			64	408000
00	16	06	08	21	1	60	PCP ET AL BONANZA 16-6-82-11	0153	510001	00	00	000	010			64	108000
00	08	07	08	21	1	60	BP UNO-TEX BONANZA 8-7-82-11	0153	510001	00	00	000	010			64	408000
00	11	07	08	21	1	60	BP UNO-TEX BONANZA 11-7-82-11	0153	510001	00	00	000	010			64	408000
00	16	07	08	21	1	60	BP UNO-TEX BONANZA 16-7-82-11	0153	510001	00	00	000	010			64	108000
00	06	08	08	21	1	60	PCP ET AL BONANZA 6-8-82-11	0153	510001	00	00	000	010			64	108000
00	07	08	08	21	1	60	PCP ET AL BALSAM 7-8-82-11	0153	510001	00	00	000	010			64	108000
00	11	08	08	21	1	60	PCP ET AL BONANZA 11-8-82-11	0153	510001	00	00	000	010			64	408000
00	04	09	08	21	1	60		0153	510001	00	00	000	010			64	308000
00	06	18	08	21	1	60	BP UNO-TEX BONANZA 6-18-82-11	0153	510001	00	00	000	010			64	108000
00	08	18	08	21	1	60	BP UNO-TEX BONANZA 8-18-82-11	0153	510001	00	00	000	010			64	408000
00	10	18	08	21	1	62	WINCAN ET AL BONANZA 10-18-82-11	0153	510001	00	00	000	010			64	408200
00	14	18	08	21	1	60	BP HUSKY BONANZA 14-18-82-11	0153	510001	00	00	000	010			64	108000
00	02	19	08	21	1	62	WINCAN ET AL BONANZA 2-19-82-11	0153	510001	00	00	000	010			64	108200
00	06	19	08	21	1	60	WINCAN ET AL BONANZA 6-19-82-11	0153	510001	00	00	000	010			64	108000
00	14	19	08	21	1	60	WINCAN ET AL BONANZA 14-19-82-11	0153	510001	00	00	000	010			64	408000
00	10	13	08	21	2	60	BP UNO-TEX BONANZA 10-13-82-12	0153	510001	00	00	000	010			64	408000
00	06	24	08	21	2	60	HUSKY BONANZA 6-24-82-12	0153	510001	00	00	000	010				608000
00	08	24	08	21	2	60	BP HUSKY BONANZA 8-24-82-12	0153	510001	00	00	000	010			64	108000
00	16	24	08	21	2	60	BP HUSKY BONANZA 16-24-82-12	0153	510001	00	00	000	010			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0153	510001	00	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	005

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									m^3 / DAY		1 2 3 4 5 6
							CAROLINE RUNDLE A PROJECT NO 1	0194	610001	20	00	000	001	8.0	136.0	1088	
00	09	32	032	04	50		HB WESTWARD HO 9-32-32-4	0194	610001	20	00	000	001			32	108000
00	15	32	032	04	50		HB WESTWARD HO 15-32-32-4	0194	610001	20	00	000	001			32	108000
00	05	33	032	04	50		C E WESTWARD HO 5-33-32-4	0194	610001	20	00	000	001			32	108000
00	11	33	032	04	50		C E WESTWARD HO 11-33-32-4	0194	610001	20	00	000	001			32	108000
00	13	33	032	04	50		C E WESTWARD HO 13-33-32-4	0194	610001	20	00	000	001			32	408000
00	01	05	033	04	50		HB HOME WESTWARD HO 1-5-33-4	0194	610001	20	00	000	001			32	108000
00	03	05	033	04	50		HB HOME OIL WESTWARD HO 3-5-33-4	0194	610001	20	00	000	001			32	108004
00	05	05	033	04	50		HB ET AL WESTWARD HO 5-5-33-4	0194	610001	20	00	000	001			32	108000
00	07	05	033	04	50		HB HOME WESTWARD HO IN 7-5-33-4	0194	610001	20	00	000	001			32	408000
00	09	05	033	04	50		HB HOME OIL WEST HO NO 9-5-33-4	0194	610001	20	00	000	001			32	108004
00	11	05	033	04	52		HB HOME WESTWARD HO 11-5-33-4	0194	610001	20	00	000	001			32	108005
00	13	05	033	04	50		HB HOME OIL WEST HO NO 13-5-33-4	0194	610001	20	00	000	001			32	108000
00	15	05	033	04	50		H B OILWELL OP WEST HO NO 15-5-33-4	0194	610001	20	00	000	001			32	108004
00	01	08	033	04	50		H B UNIT 1 WESTWARD HO IN 1-8-33-4	0194	610001	20	00	000	001			32	408000
00	03	08	033	04	50		H B OILWELL OP WEST HO NO 3-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	08	033	04	50		H B HOME OIL WEST HO NO 5-8-33-4	0194	610001	20	00	000	001			32	108000
00	07	08	033	04	50		H B OILWELL OP WESTWARD HO NO 1	0194	610001	20	00	000	001			32	108004
00	09	08	033	04	50		H B HOME OIL WEST HO NO 9-8-33-4	0194	610001	20	00	000	001			32	108004
00	11	08	033	04	50		H B UNIT 1 WEST HO IN 11-8-33-4	0194	610001	20	00	000	001			32	408000
00	13	08	033	04	50		H B OILWELL OP WEST HO NO 13-8-33-4	0194	610001	20	00	000	001			32	108004
00	15	08	033	04	50		H B HOME OIL WEST HO NO 15-8-33-4	0194	610001	20	00	000	001			32	108004
00	05	09	033	04	50		MOBIL 1A C-E WESTHO 5-9-33-4	0194	610001	20	00	000	001			32	108000
00	13	09	033	04	50		MOBIL 1B C-E WESTHO 13-9-33-4	0194	610001	20	00	000	001			32	108000
00	01	17	033	04	50		HB UNIT 1 WESTWARD HO IN 1-17-33-4	0194	610001	20	00	000	001			32	408000
00	03	17	033	04	50		OILWELL OP C E WESTWARD HO NO 3-17	0194	610001	20	00	000	001			32	108000
00	05	17	033	04	50		HOME OIL ET AL C E WEST HO NO 5-17	0194	610001	20	00	000	001			32	108000
00	07	17	033	04	50		HOME OIL C E WESTWARD HO 7-17	0194	610001	20	00	000	001			32	108000
00	09	17	033	04	50		CREE DEKALB WESTWARD HO 9-17-33-4	0194	610001	20	00	000	001			32	108000
00	11	17	033	04	50		HOME OIL C E WESTWARD HO 11-17	0194	610001	20	00	000	001			32	108000
00	13	17	033	04	50		FARGO WESTWARD HO 13-17-33-4	0194	610001	20	00	000	001			32	108004
00	15	17	033	04	50		DEKALB WESTWARD HO 15-17-33-4	0194	610001	20	00	000	001			32	408000
00	01	20	033	04	50		HB WESTWARD HO 1-20-33-4	0194	610001	20	00	000	001			32	108000
00	03	20	033	04	50		HB WESTWARD HO 3-20-33-4	0194	610001	20	00	000	001			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	038

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	20	03	30	4	50	HUDSONS BAY WESTWARD HO 7-20-33-4	0194	610001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	038

EFFECTIVE DATE	OPER. NO.
14 SEP 1986	BB1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	48.0	448	
00	16	07	05	21	2	50	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			64	108000
00	06	08	05	21	2	50	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	10	08	05	21	2	50	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	108900
00	12	08	05	21	2	50	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			64	108000
00	04	17	05	21	2	50	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	05	21	2	50	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	108000
00	10	18	05	21	2	50	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
14 SEP 1986	BB1

EFFECTIVE DATE	OPER NO
14 SEP 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	00	00	000	003	8.0	80.0	640	
00	08	15	05	21	25	0	TP CDN OXY 8-15-52-12	0196	176006	00	00	000	003			64	108000
00	09	15	05	21	25	0	TP CNDOXY CARROT CREEK 9-15-52-12	0196	176006	00	00	000	003			64	108200
00	11	15	05	21	25	0	CROG ET AL CARROT CREEK 11-15	0196	176006	00	00	000	003			64	108000
00	13	16	05	21	25	0	SANTONIO ET AL CARROT CR 13-16	0196	176006	00	00	000	003			64	108000
00	16	16	05	21	25	0	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	00	00	000	003			64	108000
00	08	20	05	21	25	0	APL ET AL CARROT 8-20-52-12	0196	176006	00	00	000	003			64	108000
00	02	21	05	21	25	0	AMOCO CARROT CREEK 2-21-52-12	0196	176006	00	00	000	003			64	108000
00	06	21	05	21	25	0	AMOCO CARROT CREEK 6-21-52-12	0196	176006	00	00	000	003			64	108000
00	10	21	05	21	25	0	AMOCO G-1 CARROT 10-21-52-12	0196	176006	00	00	000	003			64	108200
00	11	21	05	21	25	0	AMOCO CARROT CREEK 11-21-52-12	0196	176006	00	00	000	003			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	00	00	000	003

EFFECTIVE DATE	OPER NO
14 SEP 1986	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL B PROJECT NO 1	0200	744002	20	00	000	001	14.5	478.5	6144	
00	06	31	06	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744002	20	00	000	001			128	408000
00	16	31	06	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744002	20	00	000	001			128	108100
00	06	32	06	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744002	20	00	000	001			128	108000
00	16	33	06	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744002	20	00	000	001			128	438000
00	06	34	06	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744002	20	00	000	001			128	438000
00	16	34	06	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744002	20	00	000	001			128	138000
00	06	35	06	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744002	20	00	000	001			128	438000
00	16	35	06	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744002	20	00	000	001			128	138000
00	06	36	06	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744002	20	00	000	001			128	438000
00	16	36	06	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744002	20	00	000	001			128	138000
00	06	05	06	21	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744002	20	00	000	001			128	108000
00	06	06	06	21	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744002	20	00	000	001			128	108000
00	16	06	06	21	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744002	20	00	000	001			128	108000
00	06	07	06	21	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744002	20	00	000	001			128	108000
00	12	07	06	21	5	0	SUN CARSON N 12-7-62-11	0200	744002	20	00	000	001			128	108204
00	06	01	06	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744002	20	00	000	001			128	138000
00	14	01	06	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744002	20	00	000	001				138003
00	16	01	06	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744002	20	00	000	001			128	108000
00	06	02	06	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744002	20	00	000	001			128	138000
00	14	02	06	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744002	20	00	000	001				108003
00	16	02	06	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744002	20	00	000	001			128	138000
00	06	03	06	12	5	0	BA CARSONN 6-3M7-62-12	0200	744002	20	00	000	001			128	138000
00	14	03	06	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744002	20	00	000	001				108003
00	16	03	06	12	5	0	PAN AM A-1 CARSONN 16-3M7-69-12	0200	744002	20	00	000	001			128	138000
00	06	04	06	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744002	20	00	000	001			128	408000
00	16	04	06	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744002	20	00	000	001			128	138000
00	06	05	06	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744002	20	00	000	001			128	408000
00	16	05	06	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744002	20	00	000	001			128	108005
00	16	06	06	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744002	20	00	000	001			128	408005
00	06	08	06	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744002	20	00	000	001			128	138000
00	06	09	06	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744002	20	00	000	001			128	138000
00	08	09	06	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744002	20	00	000	001				108004
00	06	10	06	12	5	0	BA CARSONN 6-10M7-62-12	0200	744002	20	00	000	001			128	138000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	057

EFFECTIVE DATE	OPER NO
01 OCT 1986	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	10	06	21	2	50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744002	20	00	000	001			128	108000
00	16	10	06	21	2	50	ATLANTIC CARSONN 16-10M7-62-12	0200	744002	20	00	000	001				138005
00	06	11	06	21	2	50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744002	20	00	000	001			128	138000
00	08	11	06	21	2	50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744002	20	00	000	001				108003
00	14	11	06	21	2	50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744002	20	00	000	001				108003
00	16	11	06	21	2	50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744002	20	00	000	001			128	138000
00	06	12	06	21	2	50	MOBIL PR CARSONN 6-12M7-62-12	0200	744002	20	00	000	001			128	108000
00	16	12	06	21	2	50	ATLANTIC CARSONN 16-12-62-12	0200	744002	20	00	000	001			128	108000
00	04	13	06	21	2	50	SUN CARSON N 4-13MU-62-12	0200	744002	20	00	000	001			128	138200
00	06	14	06	21	2	50	ATLANTIC CARSONN 6-14-62-12	0200	744002	20	00	000	001			128	108000
00	06	15	06	21	2	50	ATLANTIC CARSONN 6-15-62-12	0200	744002	20	00	000	001			128	108000
00	09	15	06	21	2	50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744002	20	00	000	001			128	108200
00	14	15	06	21	2	50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744002	20	00	000	001				108003
00	06	16	06	21	2	50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744002	20	00	000	001			128	108000
00	14	16	06	21	2	50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744002	20	00	000	001				108003
00	16	16	06	21	2	50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744002	20	00	000	001			128	108000
00	06	17	06	21	2	50	MOBIL PR CARSON N 6-17-62-12	0200	744002	20	00	000	001			128	108005
00	16	17	06	21	2	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744002	20	00	000	001			128	108000
00	02	18	06	21	2	50		0200	744002	20	00	000	001			64	300000
00	04	18	06	21	2	50		0200	744002	20	00	000	001			64	308000
00	11	18	06	21	2	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744002	20	00	000	001			64	108004
00	16	18	06	21	2	50	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744002	20	00	000	001			64	108000
00	06	22	06	21	2	50	MOBIL PR CARSON N 6-22-62-12	0200	744002	20	00	000	001			128	108000
00	06	11	06	21	3	52	WEST COAST CARSON N 6-11-62-13	0200	744002	20	00	000	001				408000
00	08	11	06	21	3	52	WESTCOAST AMOCO 8-11-62-13	0200	744002	20	00	000	001				408000
00	06	12	06	21	3	52		0200	744002	20	00	000	001			64	308000
00	08	12	06	21	3	52		0200	744002	20	00	000	001			64	308000
00	14	12	06	21	3	50	COX TREND AMOCO CARSON N 14-12	0200	744002	20	00	000	001			64	108005
00	16	12	06	21	3	50		0200	744002	20	00	000	001			64	308000
00	01	13	06	21	3	50	COX TREND AMOCO CARSON N 1-13-62-13	0200	744002	20	00	000	001			64	408000
00	03	13	06	21	3	50	COX TREND AMOCO CARSON N 3-13	0200	744002	20	00	000	001			64	408000
00	01	14	06	21	3	52	WESTCOAST AMOCO CARSON N 1-14	0200	744002	20	00	000	000				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	057

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	552.0	4208	
00	01	01	00	10	1	0	WELL FOR CONTROL WELL RATE 71	0224	720001	20	00	000	010				000000
00	04	02	03	92	4	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	4	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	4	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	4	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	11	00	03	92	4	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	4	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00	04	11	03	92	4	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	4	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	4	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	10	14	03	92	4	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	4	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	4	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	4	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	4	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	4	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	4	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	4	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	4	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	06	23	03	92	4	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	4	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	12	23	03	92	4	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	14	23	03	92	4	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	4	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	4	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	4	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	26	03	92	4	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	06	26	03	92	4	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	08	26	03	92	4	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	4	0	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	03	92	4	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	4	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	26	03	92	4	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

EFFECTIVE DATE	OPER. NO
1A SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	26	03	92	4	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	92	4	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	03	92	4	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	03	92	4	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	92	4	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	02	35	03	92	4	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	03	92	4	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	03	92	4	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	03	92	4	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138000
00	06	35	03	92	4	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	92	4	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	92	4	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	03	92	4	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	35	03	92	4	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138005
00	14	35	03	92	4	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	16	35	03	92	4	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	92	4	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00	12	36	03	92	4	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138000
00	04	01	04	02	4	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	04	02	4	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	04	02	4	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	02	4	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	04	02	04	02	4	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	06	02	04	02	4	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	04	02	4	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	04	02	4	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	04	02	4	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	04	02	4	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	04	02	4	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	02	4	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	04	02	4	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	04	02	4	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	04	02	4	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	4	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	04	02	4	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO
1A SEP 1986	002

EFFECTIVE DATE	OPER NO
1A SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	10	04	02	4	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	04	02	4	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	04	02	4	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	4	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	4	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
00	12	11	04	02	4	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	4	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	4	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	04	02	4	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	04	02	4	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	04	02	4	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	4	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	4	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	04	02	4	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	04	02	4	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	04	02	4	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	04	02	4	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	04	02	4	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	04	02	4	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	04	02	4	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	04	02	4	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	04	02	4	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000
00	05	21	04	02	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	04	02	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	04	02	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	04	02	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	04	02	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	04	02	4	0	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	04	02	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	04	02	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	04	02	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	04	02	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	04	02	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	04	02	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108000
00	06	28	04	02	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
1A SEP 1986	002

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	28	04	02	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108100
00	01	29	04	02	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	04	02	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108105
00	08	32	04	02	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	10	32	04	02	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108100
00	04	33	04	02	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108100
00	12	33	04	02	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	04	12	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108100
00	11	05	04	12	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108100
00	04	08	04	12	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

EFFECTIVE DATE	OPER. NO.
1A JUL 1986	254

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRANDE PRAIRIE HALFWAY A BLOCK NO 1	0359	516001	00	01	000	000	8.0	32.0	256	
00	06	10	07	30	66	0	FOREST ET AL GRANPR 6-10-73-6	0359	516001	00	01	003	000			64	107900
00	08	10	07	30	66	0	FOREST ET AL GRANDPR 8-10-73-6	0359	516001	00	01	004	000			64	107900
00	14	10	07	30	66	0	FOREST ET AL GRANPR 14-10-73-6	0359	516001	00	01	005	000			64	107900
00	16	10	07	30	66	0	FOREST ET AL GRANPR 16-10-73-6	0359	516001	00	01	006	000			64	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0359	516001	00	01	000	000

EFFECTIVE DATE	OPER NO
1A JUL 1986	254

EFFECTIVE DATE	OPER. NO.
1A JUL 1986	254

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							GRANDE PRAIRIE HALFWAY A BLOCK NO 2	0359	516001	00	02	000	000	8.0	32.0	256	
00	06	11	07	30	6	60	FOREST ET AL JONES 6-11-73-6	0359	516001	00	02	007	000			64	107900
00	14	11	07	30	6	60	FOREST ET AL GRANPR 14-11-73-6	0359	516001	00	02	008	000			64	107900
00	06	15	07	30	6	60	FOREST ET AL GRANPR 6-15-73-6	0359	516001	00	02	009	000			64	107900
00	08	15	07	30	6	60	FOREST ET AL GRANPR 8-15-73-6	0359	516001	00	02	010	000			64	107900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0359	516001	00	02	000	000

EFFECTIVE DATE	OPER. NO
1A JUL 1986	254

EFFECTIVE DATE	OPER. NO.
14 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN BIG VALLEY D-2A PSU NO 11	0371	696001	00	00	011	000	.0	.0		
00	01	01	011	01	1	0	CANCELLED	0371	696001	00	00	011	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	011	000

EFFECTIVE DATE	OPER. NO.
14 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN BIG VALLEY D-2A PSU NO 37	0371	696001	00	00	037	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0371	696001	00	00	037	000				000000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	037	000

EFFECTIVE DATE	OPER. NO
1A SEP 1986	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							FENN BIG VALLEY D-2A PSU NO 40	0371	696001	00	00	040	000	.0	.0		
00	01	01	00	10	1	0	CANCELLED	0371	696001	00	00	040	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	040	000

EFFECTIVE DATE	OPER. NO
1A SEP 1986	002

EFFECTIVE DATE	OPER. NO.
14 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 66	0371	696001	00	00	066	000	.0	.0		
00	01	01	001	01	11	0	CANCELLED	0371	696001	00	00	066	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	066	000

EFFECTIVE DATE	OPER. NO
14 SEP 1986	002

EFFECTIVE DATE	OPER. NO
14 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 67	0371	696001	00	00	067	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0371	696001	00	00	067	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	067	000

EFFECTIVE DATE	OPER. NO
14 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							FENN BIG VALLEY D-2A PSU NO 118	0371	696001	00	00	118	000	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0371	696001	00	00	118	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	118	000

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

EFFECTIVE DATE	OPER. NO.
14 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 134	0371	696001	00	00	134	000	.0	.0		
00	01	01	00	01	11	0	CANCELLED	0371	696001	00	00	134	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	134	000

EFFECTIVE DATE	OPER. NO.
14 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	015

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 206	0371	696001	00	00	206	000	.0	.0		
00	D1	01	00	1	01	1D	CANCELLED	0371	696001	00	00	206	000				000000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	206	000

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	015

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
14 SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							FENN BIG VALLEY D-2A PSU NO 276	0371	696001	00	00	276	000	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0371	696001	00	00	276	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	276	000

EFFECTIVE DATE	OPER. NO.
14 SEP 1986	002

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							FENN-BIG VALLEY D-2A PSU NO 322	0371	696001	00	00	322	000	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0371	696001	00	00	322	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	322	000

EFFECTIVE DATE	OPER. NO.
1A SEP 1986	002

EFFECTIVE DATE	OPER NO
1A SEP 1986	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									m^3 / DAY		1 2 3 4 5 6
							FENN-BIG VALLEY D-2A PSU NO 325	0371	696001	00	00	325	000	.0	.0		
00	D1	01	D0	10	11	0	CANCELLED	0371	696001	00	00	325	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	325	000

EFFECTIVE DATE	OPER NO
1A SEP 1986	002

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								^{3}/DAY		PROD AREA	1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1176.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	108004
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108004
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	31	15	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	11	06	31	1	50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	1	50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	1	50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	06	31	1	50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	06	31	1	50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	13	06	31	1	50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	31	1	50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	14	06	31	1	50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	31	1	50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	1	50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	1	50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	31	1	52		0509	744001	10	00	000	002				708003
00	04	15	06	31	1	50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	1	50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	1	50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	1	50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	1	50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	10	22	06	31	1	50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	1	50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	31	1	52		0509	744001	10	00	000	002				708003
00	02	23	06	31	1	50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	1	50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	31	1	52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	31	1	50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	1	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	1	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	23	06	31	1	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	31	1	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	31	1	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	31	1	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	31	1	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	24	06	31	1	52		0509	744001	10	00	000	002				708003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	24	06	31	1	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	24	06	31	1	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	1	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	1	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	25	06	31	1	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	1	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	1	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	1	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	25	06	31	1	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	1	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	1	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	1	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	1	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	26	06	31	1	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	1	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	1	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	26	06	31	1	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	1	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	1	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	1	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	1	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	1	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	1	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	06	31	1	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	1	52		0509	744001	10	00	000	002				708003
00	16	27	06	31	1	50	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	1	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	1	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108004
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	108000
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00	14	04	06	41	0	52		0509	744001	10	00	000	002				708003
00	02	05	06	41	0	50	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	0	52		0509	744001	10	00	000	002				708003
00	03	05	06	41	0	50	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	0	50	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	06	05	06	41	0	50	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	0	50	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	0	50	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00100506410 52		0509	744001	10	00	000	002				708003
00120506410 50	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00140506410 50	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00160506410 50	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00010606410 50	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00020606410 50	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00030606410 50	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00040606410 50	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00040606410 52		0509	744001	10	00	000	002				708003
00050606410 50	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00060606410 50	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00070606410 50	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00080606410 50	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108004
00100606410 50	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02100606410 50	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02100606410 52		0509	744001	10	00	000	002				708003
00120606410 50	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02120606410 50	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02120606410 52		0509	744001	10	00	000	002				708003
00020706410 50	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00040706410 50	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00100706410 50	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	108000
00120706410 50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108000
00020806410 50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00040806410 50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00040806410 52		0509	744001	10	00	000	002				708003
00060806410 50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00120806410 50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108004
00020906410 50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00030906410 50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00040906410 50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00010106411 50	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00020106411 50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00040106411 50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00060106411 50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	07	01	06	41	1	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	1	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	1	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	1	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	1	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	1	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	1	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	1	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	1	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	1	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	1	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	1	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	1	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	1	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	1	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	1	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	04	06	41	1	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	1	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	1	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	1	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	1	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	1	50	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	1	50	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	1	50	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	1	50	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	41	1	50	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	41	1	50	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	41	1	50	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	41	1	50	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	41	1	50	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	41	1	50	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	41	1	50	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	41	1	50	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	41	1	50	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	41	1	50	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	12	06	41	1	50	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	41	1	50	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	41	1	50	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	12	06	41	1	50	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	13	06	41	1	50	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	41	1	50	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	41	1	50	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	41	1	50	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	41	1	50	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	41	1	50	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	41	1	50	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	41	1	50	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	41	1	50	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	41	1	50	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	41	1	50	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	41	1	50	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	41	1	50	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	41	1	50	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	41	1	50	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	41	1	50	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	41	1	50	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	496.0	5840	
02	04	02	05	02	6	4	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108904
02	05	02	05	02	6	4	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	6	4	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	6	4	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	6	4	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	6	4	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	6	4	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	6	4	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	6	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108004
00	05	03	05	02	6	4	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	6	4	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	6	4	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	6	4	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	6	4	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	6	4	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	6	4	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	6	4	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	6	4	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	6	4	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	6	4	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	6	4	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	6	4	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	6	4	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	6	4	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	6	4	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	6	4	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	6	4	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	6	4	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	6	4	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	6	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	6	4	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	06	05	02	6	4 0	UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	00	000	001			16	108005
00	05	06	05	02	6	4 0	UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	00	000	001			16	108005
02	06	06	05	02	6	4 0	WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	00	000	001			16	108005
00	07	06	05	02	6	4 0	VANALTA LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	08	06	05	02	6	4 0	VANALTA LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	09	06	05	02	6	4 0	VANALTA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	10	06	05	02	6	4 0	IMPERIAL LEDUC NO 599	0551	696001	20	00	000	001			16	108004
00	11	06	05	02	6	4 0	IMPERIAL LEDUC NO 280	0551	696001	20	00	000	001			16	108005
00	12	06	05	02	6	4 0	UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	00	000	001			16	108005
00	13	06	05	02	6	4 0	IMPERIAL LEDUC NO 187	0551	696001	20	00	000	001			16	108005
00	14	06	05	02	6	4 0	IMPERIAL LEDUC NO 527	0551	696001	20	00	000	001			16	108005
00	15	06	05	02	6	4 0	IMPERIAL LEDUC NO 490	0551	696001	20	00	000	001			16	108004
00	01	07	05	02	6	4 0	IMPERIAL LEDUC NO 510	0551	696001	20	00	000	001			16	108005
00	02	07	05	02	6	4 0	IMPERIAL LEDUC NO 483	0551	696001	20	00	000	001			16	108005
00	03	07	05	02	6	4 0	IMPERIAL LEDUC NO 526	0551	696001	20	00	000	001			16	108005
00	04	07	05	02	6	4 0	IMPERIAL LEDUC NO 212	0551	696001	20	00	000	001			16	108005
00	05	07	05	02	6	4 0	IMPERIAL LEDUC NO 234 WELL	0551	696001	20	00	000	001			16	108005
02	06	07	05	02	6	4 0	IMPERIAL LEDUC NO 143A	0551	696001	20	00	000	001			16	108005
00	07	07	05	02	6	4 0	IMPERIAL LEDUC NO 403	0551	696001	20	00	000	001			16	108005
00	08	07	05	02	6	4 0	IMPERIAL LEDUC NO 546	0551	696001	20	00	000	001			16	108005
00	09	07	05	02	6	4 0	IMPERIAL LEDUC NO 426	0551	696001	20	00	000	001			16	108005
00	10	07	05	02	6	4 0	IMPERIAL LEDUC NO 120	0551	696001	20	00	000	001			16	108005
00	11	07	05	02	6	4 0	CONTINENTAL LEDUC NO 8	0551	696001	20	00	000	001			16	108005
00	12	07	05	02	6	4 0	CONTINENTAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	14	07	05	02	6	4 0	CONTINENTAL LEDUC NO 9	0551	696001	20	00	000	001			16	108005
00	15	07	05	02	6	4 0	IMPERIAL LEDUC NO 202	0551	696001	20	00	000	001			16	108005
00	16	07	05	02	6	4 0	IMPERIAL LEDUC NO 344	0551	696001	20	00	000	001			16	108005
02	01	08	05	02	6	4 0	IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	00	000	001			16	108105
00	02	08	05	02	6	4 0	HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	00	000	001			16	108904
02	03	08	05	02	6	4 0	MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	00	000	001			16	108005
00	06	08	05	02	6	4 0	TENN EI LEDUC 6-8-50-26	0551	696001	20	00	000	001			16	108005
02	07	08	05	02	6	4 0	IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	00	000	001			16	108004
02	08	08	05	02	6	4 0	IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	00	000	001			16	108004
02	09	08	05	02	6	4 0	IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	00	000	001			16	108000
02	10	08	05	02	6	4 0	HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
021108050264 0	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
001208050264 0	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
001308050264 0	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
001408050264 2	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
021508050264 0	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
021608050264 0	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
020109050264 0	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
000209050264 2	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
020209050264 0	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
020309050264 0	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
000409050264 0	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
020509050264 0	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
020609050264 0	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
030709050264 0	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
020809050264 0	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
021209050264 0	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
021309050264 0	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
020110050264 0	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
000210050264 2	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
020310050264 0	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
020410050264 0	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
020510050264 0	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
020610050264 0	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
000411050264 2	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
000115050264 0	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
000415050264 2	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
000515050264 0	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
001015050264 0	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
001115050264 0	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
021215050264 0	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
001315050264 0	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
021415050264 0	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
021515050264 0	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
020116050264 0	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
020216050264 0	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	03	16	05	02	6	4	IMPERIAL LEDUC NO 285	0551	696001	20	00	000	001			16	108005
02	04	16	05	02	6	4	MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	05	16	05	02	6	4	MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	16	05	02	6	4	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	6	4	IMPERIAL LEDUC NO 615	0551	696001	20	00	000	001			16	108005
00	08	16	05	02	6	4	IMPERIAL LEDUC NO 144	0551	696001	20	00	000	001			16	108005
02	09	16	05	02	6	4	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	6	4	IMPERIAL LEDUC NO 593	0551	696001	20	00	000	001			16	108005
02	12	16	05	02	6	4	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	6	4	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	00	000	001			16	108000
00	14	16	05	02	6	4	IMPERIAL LEDUC NO 101	0551	696001	20	00	000	001			16	108003
00	15	16	05	02	6	4	IMPERIAL LEDUC NO 41	0551	696001	20	00	000	001			16	108005
00	16	16	05	02	6	4	IMPERIAL LEDUC NO 17	0551	696001	20	00	000	001			16	108000
02	01	17	05	02	6	4	PONDER MODEL LEDUC NO 1	0551	696001	20	00	000	001			16	108003
02	02	17	05	02	6	4	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	6	4	PONDER MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108000
00	04	17	05	02	6	4	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	6	4	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	6	4	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
02	08	17	05	02	6	4	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	6	4	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 4	0551	696001	20	00	000	001			16	108004
00	12	17	05	02	6	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	17	05	02	6	2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	6	4	DECALTA UCANA LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	15	17	05	02	6	4	IMPERIAL LEDUC NO 370	0551	696001	20	00	000	001			16	108000
02	16	17	05	02	6	4	IMPERIAL LEDUC NO 312	0551	696001	20	00	000	001			16	108004
00	01	18	05	02	6	4	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408000
00	02	18	05	02	6	4	IMPERIAL LEDUC NO 220	0551	696001	20	00	000	001			16	108005
00	03	18	05	02	6	4	IMPERIAL LEDUC NO 199	0551	696001	20	00	000	001			16	108005
00	05	18	05	02	6	4	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	00	000	001			16	108004
00	06	18	05	02	6	4	IMPERIAL LEDUC NO 297	0551	696001	20	00	000	001			16	108005
00	07	18	05	02	6	4	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	6	4	IMPERIAL LEDUC NO 475	0551	696001	20	00	000	001			16	108005
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	00	000	001			16	108005

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	18	05	02	6	4	IMPERIAL LEDUC NO 540	0551	696001	20	00	000	001			16	108005
00	11	18	05	02	6	4	FLANK LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	12	18	05	02	6	4	FLANK LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	13	18	05	02	6	4	FLANK LEDUC NO 3	0551	696001	20	00	000	001			16	108005
00	14	18	05	02	6	4	FLANK LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	15	18	05	02	6	4	IMPERIAL LEDUC NO 257	0551	696001	20	00	000	001			16	108005
02	16	18	05	02	6	4	IMPERIAL LEDUC NO 260	0551	696001	20	00	000	001			16	108005
02	01	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	02	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	03	19	05	02	6	4	TRANS EMPIRE LEDUC NO 6	0551	696001	20	00	000	001			16	108005
00	04	19	05	02	6	4	TRANS EMPIRE LEDUC NO 10	0551	696001	20	00	000	001			16	108004
00	05	19	05	02	6	4	TRANS EMPIRE LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	06	19	05	02	6	4	TRAN EMPIRE LEDUC NO 1	0551	696001	20	00	000	001			16	108004
02	07	19	05	02	6	4	CO OP LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	08	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	00	000	001			16	108000
02	09	19	05	02	6	4	IMPERIAL LEDUC NO 562	0551	696001	20	00	000	001			16	108004
00	10	19	05	02	6	4	IMPERIAL LEDUC NO 250	0551	696001	20	00	000	001			16	108005
00	11	19	05	02	6	4	IMPERIAL LEDUC NO 35	0551	696001	20	00	000	001			16	108000
02	12	19	05	02	6	4	BORYS NO 1	0551	696001	20	00	000	001			16	108000
00	13	19	05	02	6	2	IMPERIAL LEDUC NO 631	0551	696001	20	00	000	001			16	108005
02	14	19	05	02	6	4	IMPERIAL LEDUC NO 588	0551	696001	20	00	000	001			16	108004
02	15	19	05	02	6	4	IMPERIAL LEDUC NO 571	0551	696001	20	00	000	001			16	108005
02	16	19	05	02	6	4	IMPERIAL LEDUC NO 572	0551	696001	20	00	000	001			16	108005
03	01	20	05	02	6	4	IMPERIAL LEDUC NO 323	0551	696001	20	00	000	001			16	408000
02	02	20	05	02	6	4	IMPERIAL LEDUC NO 430	0551	696001	20	00	000	001			16	108005
02	03	20	05	02	6	4	IMPERIAL LEDUC NO 492	0551	696001	20	00	000	001			16	108004
02	04	20	05	02	6	4	IMPERIAL LEDUC NO 246	0551	696001	20	00	000	001			16	108005
02	05	20	05	02	6	4	IMPERIAL LEDUC NO 181	0551	696001	20	00	000	001			16	108004
02	06	20	05	02	6	4	IMPERIAL LEDUC NO 478	0551	696001	20	00	000	001			16	108004
02	07	20	05	02	6	4	IMPERIAL LEDUC NO 440	0551	696001	20	00	000	001			16	108005
02	08	20	05	02	6	4	IMPERIAL LEDUC NO 147	0551	696001	20	00	000	001			16	108000
02	09	20	05	02	6	4	IMPERIAL LEDUC NO 73	0551	696001	20	00	000	001			16	108004
02	10	20	05	02	6	4	IMPERIAL LEDUC NO 190	0551	696001	20	00	000	001			16	108005
02	11	20	05	02	6	4	IMPERIAL LEDUC NO 479	0551	696001	20	00	000	001			16	108003
02	12	20	05	02	6	4	IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	13	20	05	26	4	0	IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	4	2	IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	4	2	IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	4	0	IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	4	0	IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	4	0	IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	26	4	0	IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	4	0	IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	26	4	0	IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	26	4	0	IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108004
00	07	21	05	26	4	0	IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	26	4	0	IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001			16	108004
00	09	21	05	26	4	0	IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	26	4	0	IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	4	0	HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108003
02	12	21	05	26	4	0	HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	4	0	HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108004
03	14	21	05	26	4	0	HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	26	4	0	IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	26	4	0	IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	4	0	IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	4	0	IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	4	0	IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	4	0	IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	4	0	IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	4	0	IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	26	4	0	IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	26	4	0	IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	26	4	0	IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	26	4	0	IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	4	0	IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	4	0	HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	4	0	H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005
02	06	26	05	26	4	0	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	05	26	4	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EK LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
03 11 26 05 02 6 4 0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02 12 26 05 02 6 4 0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02 13 26 05 02 6 4 0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02 01 27 05 02 6 4 0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02 02 27 05 02 6 4 0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02 03 27 05 02 6 4 0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00 04 27 05 02 6 4 0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02 05 27 05 02 6 4 0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108004
02 06 27 05 02 6 4 0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02 07 27 05 02 6 4 0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02 08 27 05 02 6 4 0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02 09 27 05 02 6 4 0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02 10 27 05 02 6 4 0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02 11 27 05 02 6 4 0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108004
02 12 27 05 02 6 4 0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108004
02 13 27 05 02 6 4 0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02 14 27 05 02 6 4 0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02 15 27 05 02 6 4 0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02 16 27 05 02 6 4 0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00 01 28 05 02 6 4 0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02 02 28 05 02 6 4 0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02 03 28 05 02 6 4 0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02 04 28 05 02 6 4 0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02 05 28 05 02 6 4 0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02 06 28 05 02 6 4 0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02 07 28 05 02 6 4 0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02 08 28 05 02 6 4 0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02 09 28 05 02 6 4 0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00 10 28 05 02 6 4 2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00 11 28 05 02 6 4 2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00 12 28 05 02 6 4 2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00 13 28 05 02 6 4 2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00 14 28 05 02 6 4 2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004
02 16 28 05 02 6 4 0	IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000
02 01 29 05 02 6 4 0	IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	02	29	50	26	4	0	IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	50	26	4	0	IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	50	26	4	2	IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	50	26	4	0	IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	50	26	4	0	IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	50	26	4	2	IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	50	26	4	0	IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	50	26	4	0	IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	50	26	4	0	IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	50	26	4	2	IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	50	26	4	0	IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	50	26	4	0	IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	50	26	4	0	IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	50	26	4	0	IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	50	26	4	0	IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	50	26	4	0	IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	50	26	4	0	IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	50	26	4	0	IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	50	26	4	0	IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	50	26	4	0	IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	50	26	4	0	IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	50	26	4	0	IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	50	26	4	0	IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	50	26	4	0	IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	50	26	4	0	IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	50	26	4	2	IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	50	26	4	0	IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	50	26	4	0	IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	50	26	4	0	IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	50	26	4	0	TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	50	26	4	0	IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	50	26	4	0	IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	50	26	4	0	IMPERIAL LEDUC NO 488	0551	696001	20	00	000	001			16	108004
02	09	31	50	26	4	0	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	50	26	4	0	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	31	05	02	6	4	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	02	6	4	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	02	6	4	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	05	02	6	4	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	02	6	4	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	02	6	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	02	6	4	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	02	6	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	02	6	4	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	02	6	4	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	02	6	4	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	02	6	4	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	02	6	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	02	6	4	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	02	6	4	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	05	02	6	4	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	02	6	4	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	02	6	4	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	02	6	4	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	02	6	4	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	02	6	4	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	02	6	4	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	05	02	6	4	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	05	02	6	4	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	05	02	6	4	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	02	6	4	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108005
02	12	33	05	02	6	4	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	02	6	4	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	02	6	4	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	05	02	6	4	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108004
02	01	34	05	02	6	4	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	02	6	4	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	02	6	4	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003
02	04	34	05	02	6	4	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001			16	108005
02	05	34	05	02	6	4	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001			16	408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	34	05	02	6	4	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001			16	108005
02	07	34	05	02	6	4	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001			16	108000
02	08	34	05	02	6	4	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001			16	408004
02	10	34	05	02	6	4	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001			16	408005
02	11	34	05	02	6	4	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001			16	408005
02	04	35	05	02	6	4	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001			16	408005
02	05	35	05	02	6	4	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001			16	408005
02	12	35	05	02	6	4	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001			16	408005
00	08	01	05	02	7	4	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001			16	108000
00	10	01	05	02	7	4	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001			16	108003
00	16	01	05	02	7	4	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001			16	108004
00	01	12	05	02	7	4	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001			16	108003
00	08	12	05	02	7	4	L B NO 1	0551	696001	20	00	000	001			16	108005
00	09	13	05	02	7	4	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001			16	108003
00	01	03	05	12	6	4	2 ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	02	03	05	12	6	4	2 ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001			16	108004
02	03	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001			16	108004
02	04	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001			16	108000
00	05	03	05	12	6	4	2 WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001			16	108000
00	06	03	05	12	6	4	2 WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001			16	108005
00	07	03	05	12	6	4	0 ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001			16	108005
02	01	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001			16	108000
02	02	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001			16	408003
02	03	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001			16	108004
02	04	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001			16	408003
02	05	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001			16	108004
02	06	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001			16	108000
02	07	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001			16	108000
02	08	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001			16	408000
02	10	04	05	12	6	4	0 IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001			16	108000
02	11	04	05	12	6	4	0 IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001			16	408003
03	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001			16	108000
02	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001			16	108000
02	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 100	0551	696001	20	00	000	001			16	108000
02	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	007

EFFECTIVE DATE	OPER NO.
01 OCT 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00030505126400	HOME ANGLO WOODBEND NO 20-2	0551	696001	20	00	000	001			16	108005
00060505126400	HOME ANGLO WOODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02080505126400	HOME ANGLO WOODBEND NO 7-2	0551	696001	20	00	000	001			16	408000
02090505126400	IMPERIAL WOODBEND NO 84	0551	696001	20	00	000	001			16	108000
02160505126400	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02030905126400	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02040905126400	IMPERIAL WOODBEND NO 112	0551	696001	20	00	000	001			16	108005
02050905126400	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02060905126400	IMPERIAL WOODBEND NO 104	0551	696001	20	00	000	001			16	408004
02110905126400	IMPERIAL WOODBEND NO 107	0551	696001	20	00	000	001			16	108004
02120905126400	IMPERIAL WOODBEND NO 114	0551	696001	20	00	000	001			16	108005
02130905126400	IMPERIAL WOODBEND NO 115	0551	696001	20	00	000	001			16	108005
02140905126400	IMPERIAL WOODBEND NO 109	0551	696001	20	00	000	001			16	108005
02031605126400	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	00	000	001			16	508005
00061605126402	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	00	000	001			16	408004
02131605126400	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	00	000	001			16	408004
02151605126400	IMPERIAL WOODBEND NO 119	0551	696001	20	00	000	001			16	108000
02032105126400	IMPERIAL WOODBEND NO 111	0551	696001	20	00	000	001			16	108004
02062105126400	IMPERIAL WOODBEND NO 118	0551	696001	20	00	000	001			16	108005
02112105126400	IMPERIAL WOODBEND NO 116	0551	696001	20	00	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 OCT 1986	007

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	ED6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MEDICINE RIVER VIKING D PROJ NO I	0604	218004	20	00	000	001	8.0	120.0	1408	
00	14	06	03	90	15	0	C & T ET AL MEDICINE RIVER 14-6	0604	218004	20	00	000	001			64	108100
00	16	06	03	90	15	0	C&T ET AL MEDICINE RIVER 16-6-39-1	0604	218004	20	00	000	001			64	408000
00	08	01	03	90	25	0	C & T ET AL MEDICINE HAT 8-1-39-2	0604	218004	20	00	000	001			64	108100
00	14	01	03	90	25	0	C & T ET AL MEDICINE RIVER 14-1	0604	218004	20	00	000	001			64	108000
00	16	01	03	90	25	0	C & T ET AL PREVO 16-1-39-2	0604	218004	20	00	000	001			64	408000
00	14	02	03	90	25	0	C&T ETAL MEDICINE RIVER 14-2-39-2	0604	218004	20	00	000	001			64	108000
00	16	02	03	90	25	0	C & T ETAL MEDICINE RIVER 16-2	0604	218004	20	00	000	001			64	108000
00	16	03	03	90	25	0	C&T ET AL MED R 16-3-39-2	0604	218004	20	00	000	001			64	108000
00	08	09	03	90	25	0	C & T PCP ET AL MED R 8-9-39-2	0604	218004	20	00	000	001			64	108900
00	14	09	03	90	25	0	C A T ET AL MED R 14-9-39-2	0604	218004	20	00	000	001			64	108100
00	16	09	03	90	25	0	C & T ET AL MEDICINE RIVER 16-9	0604	218004	20	00	000	001			64	108900
00	06	10	03	90	25	0	C & T ETAL MEDICINE RIVER 6-10	0604	218004	20	00	000	001			64	108000
00	08	10	03	90	25	0	C & T ETAL MEDICINE RIVER 8-10	0604	218004	20	00	000	001			64	408000
00	14	10	03	90	25	0	C&T ET AL MEDICINE RIVER 14-10	0604	218004	20	00	000	001			64	408900
00	16	10	03	90	25	0	C&T ET AL MEDICINE RIVER 16-10-39-2	0604	218004	20	00	000	001			64	408000
00	06	11	03	90	25	0	C & T ET AL MEDICINE RIVER 6-11	0604	218004	20	00	000	001			64	108000
00	08	11	03	90	25	0	C & T ET AL MEDICINE RIVER 8-11	0604	218004	20	00	000	001			64	408000
02	06	12	03	90	25	0	SIGNALTA ET AL MED R 6-12-39-2	0604	218004	20	00	000	001			64	108000
00	08	12	03	90	25	0	SUMMIT ET AL MEDR 8-12-39-2	0604	218004	20	00	000	001			64	108100
00	06	16	03	90	25	0	C & T ET AL MEDICINE RIVER 6-16	0604	218004	20	00	000	001			64	408000
00	08	16	03	90	25	0	C & T ET AL MEDICINE RIVER 8-16	0604	218004	20	00	000	001			64	108900
00	14	16	03	90	25	0	C&T ET AL MEDICINE RIVER 14-16	0604	218004	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	218004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	ED6

EFFECTIVE DATE	OPER NO
01 OCT 1986	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 14	0604	300001	20	00	000	014	10.0	70.0	640	
00	02	06	03	90	45	0	MURPHY TOTAL MEDR 2-6-39-4	0604	300001	20	00	000	014			64	108100
00	10	06	03	90	45	0	TAURUS MURPHY CONDOR 10-6-39-4	0604	300001	20	00	000	014			64	408000
00	12	06	03	90	45	0	MURPHY TOTAL MED R 12-6-39-4	0604	300001	20	00	000	014			64	108700
00	02	07	03	90	45	0	MURPHY TOTAL MEDR 2-7-39-4	0604	300001	20	00	000	014			64	108100
00	04	07	03	90	45	0	TAURUS MURPHY CONDOR MEDR 4-7-39-4	0604	300001	20	00	000	014			64	108100
00	12	07	03	90	45	0	MURPHY TOTAL MEDR 12-7-39-4	0604	300001	20	00	000	014			64	108100
00	04	18	03	90	45	0	MURPHY TOTAL MEDR 4-18-39-4	0604	300001	20	00	000	014			64	108100
00	12	18	03	90	45	0	MURPHY TOTAL MEDR 12-18-39-4	0604	300001	20	00	000	014			64	108100
00	02	12	03	90	55	0		0604	300001	20	00	000	014			64	308000
00	10	12	03	90	55	0	MURPHY CONDOR MEDR 10-12-39-5	0604	300001	20	00	000	014			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	20	00	000	014

EFFECTIVE DATE	OPER NO
01 OCT 1986	063

EFFECTIVE DATE	OPER. NO
01 OCT 1986	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MEDICINE RIVER GLAUC A PROJ NO 22	0604	300001	27	00	000	022	10.0	10.0	128	
00	11	02	039	04	5	0	OAK ET AL MEDR 11-2-39-4	0604	300001	27	00	000	022			64	108100
00	06	11	039	04	5	0	OAK ET AL MEDR 6-11-39-4	0604	300001	27	00	000	022			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	27	00	000	022

EFFECTIVE DATE	OPER. NO
01 OCT 1986	011

EFFECTIVE DATE	OPER NO.
01 OCT 1986	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
							MED RIVER JURASSIC C PROJECT NO 3	0604	446003	20	00	000	003	9.5	190.0	1248	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 21	0604	446003	20	00	000	003				000000
00	06	05	03	90	35	0	SUNCOR ET AL MEDR 6-5-39-3	0604	446003	20	00	000	003			32	108000
00	10	05	03	90	35	0	BA CPR MEDR IN 10-5-39-3	0604	446003	20	00	000	003			32	408000
00	12	05	03	90	35	0	BRINK FARGO HESPERO 12-5-39-3	0604	446003	20	00	000	003			32	108000
00	14	05	03	90	35	0		0604	446003	20	00	000	003			32	308000
00	10	06	03	90	35	0	BRINK DEA ETAL MEDICINER 10-6-39-3	0604	446003	20	00	000	003			32	108000
00	16	06	03	90	35	0		0604	446003	20	00	000	003			32	308000
00	02	07	03	90	35	0	WEINER BA CPR HESPERO 2-7-39-3	0604	446003	20	00	000	003			32	408000
00	08	07	03	90	35	0	WEINER HESP MED R 8-7-39-3	0604	446003	20	00	000	003			32	108000
00	10	07	03	90	35	0	SUNCOR ET AL MEDR 10-7-39-3	0604	446003	20	00	000	003			32	108000
00	14	07	03	90	35	0	CDN-SUP MEDR 14-7-39-3	0604	446003	20	00	000	003			32	108000
00	16	07	03	90	35	2	CDN SUP MEDR 16-7M16-39-3	0604	446003	20	00	000	003			32	408000
00	02	08	03	90	35	0	HB MEDICINE R 2-8-39-3	0604	446003	20	00	000	003			32	408000
00	04	08	03	90	35	0	HB HERSPERO 4-8-39-3	0604	446003	20	00	000	003			32	108000
00	05	08	03	90	35	0	HB MEDICINE R 5-8-39-3	0604	446003	20	00	000	003				108003
00	06	08	03	90	35	2	HB MEDICINE R 6-8MU-39-3	0604	446003	20	00	000	003			32	408000
02	10	08	03	90	35	0	SUNCOR MED RIVER 10-8-39-3	0604	446003	20	00	000	003			32	108000
02	12	08	03	90	35	0	SUN MED R 12-8-39-3	0604	446003	20	00	000	003			32	108000
00	14	08	03	90	35	2		0604	446003	20	00	000	003			32	308000
00	02	17	03	90	35	0	BRINK BA MEDICINER 2-17-39-3	0604	446003	20	00	000	003			32	108100
00	04	17	03	90	35	0	BRINK BA MEDICINE R 4-17-39-3	0604	446003	20	00	000	003			32	108100
02	06	17	03	90	35	0	SUN MED RIVER 02/6-17-39-3	0604	446003	20	00	000	003				408000
00	12	17	03	90	35	0	BRINK BA MEDICINER 12-17M16-39-3	0604	446003	20	00	000	003			32	138100
00	02	18	03	90	35	0	BRINK DEA ETAL MEDICINE R 2-18-39-3	0604	446003	20	00	000	003			32	108000
00	03	18	03	90	35	0	SUNCOR ET AL MEDR 3-18-39-3	0604	446003	20	00	000	003				408000
00	04	18	03	90	35	0	BRINK DEA ETAL MEDICINE R 4-18-39-3	0604	446003	20	00	000	003				108005
00	05	18	03	90	35	0	SUN MED R 5-18-39-3	0604	446003	20	00	000	003			32	108000
00	06	18	03	90	35	0	BRINK ET AL MEDICINER 6-18-39-3	0604	446003	20	00	000	003			32	108004
00	08	18	03	90	35	0	BRINK DEA ETAL MEDR 8-18M16-39-3	0604	446003	20	00	000	003			32	108000
00	10	18	03	90	35	0	HB MEDICINER 10-18-39-3	0604	446003	20	00	000	003			32	408000
00	12	18	03	90	35	0	BRINK ETAL MEDICINER 12-18M16-39-3	0604	446003	20	00	000	003			32	138000
00	13	18	03	90	35	0	SUN MED R 13-18-39-3	0604	446003	20	00	000	003				108003
00	14	18	03	90	35	2	BRINK DEA ET AL MEDR 14-18M16-39-3	0604	446003	20	00	000	003			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 OCT 1986	054

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	16	18	039	03	5	2		0604	446003	20	00	000	003			32	308000
00	02	19	039	03	5	2	BRINK FARGO MEDICINER 2-19M16-39-3	0604	446003	20	00	000	003			64	408000
00	04	19	039	03	5	0	BRINK FARGO MEDICINER 4-19M16-39-3	0604	446003	20	00	000	003			64	108100
00	02	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
02	06	13	039	04	5	0	BRINK UNIT 2 MEDR IN 6-13-39-4	0604	446003	20	00	000	003				408000
00	08	13	039	04	5	0	APACHE B A MEDICINER 8-13-39-4	0604	446003	20	00	000	003			32	108004
00	10	13	039	04	5	0		0604	446003	20	00	000	003			32	308000
00	14	13	039	04	5	0	APACHE MEDR IN 14-13MU-39-4	0604	446003	20	00	000	003			32	408000
00	16	13	039	04	5	0	APACHE BA MEDICINE R 16-13M16-39-4	0604	446003	20	00	000	003			32	108000
00	02	24	039	04	5	0	BRINK DEA ET AL MEDR 2-24M16-39-4	0604	446003	20	00	000	003			64	108100
00	07	24	039	04	5	0	SUNCOR ET AL MEDR 7-24-39-4	0604	446003	20	00	000	003				108103
00	08	24	039	04	5	0	SUNCOR MED RIV 8-24-39-4	0604	446003	20	00	000	003				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446003	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	054

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	928.0	16768	
00	15	26	07	04	5	0	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	408000
00	10	33	07	04	5	0	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	34	07	04	5	0	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	04	5	0	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	04	5	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	04	5	0	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	04	5	0	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	0	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	3	0		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	0	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	0	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	0	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	4	2	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	4	0	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	0	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	4	2	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	4	0	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108005
00	12	03	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	0	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	4	2	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	4	0	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	0	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	0	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	0	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	0		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	4	0		0615	778001	10	00	000	319			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00020907104 50		0615	778001	10	00	000	319			64	308000
00040907104 50	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00040907104 52	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00100907104 50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00120907104 50		0615	778001	10	00	000	319			64	308000
00021007104 50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00041007104 50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00041007104 52	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00101007104 50		0615	778001	10	00	000	319			64	308000
00111007104 50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00021107104 50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00041107104 50		0615	778001	10	00	000	319			64	308000
00121107104 50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00121107104 52	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00041407104 50		0615	778001	10	00	000	319			64	308000
00121407104 50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00131407104 50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00021507104 50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00041507104 50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00041507104 52	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00101507104 50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00141507104 50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00021607104 50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00041607104 50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00041607104 52	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00061607104 50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00101607104 50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00121607104 50		0615	778001	10	00	000	319			64	308000
00021707104 50		0615	778001	10	00	000	319			64	308000
00041707104 50		0615	778001	10	00	000	319			64	308000
00041707104 52		0615	778001	10	00	000	319				708000
00101707104 50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00121707104 50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00021807104 50		0615	778001	10	00	000	319			64	300000
00101807104 50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
00	04	27	07	1	04	50	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	1	04	52	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	1	04	50	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	50	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	50	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	1	04	52	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	50	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	1	04	52	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	50	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	1	04	52	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	1	04	50	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	30	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	31	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	1	04	52	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	1	04	50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	1	04	50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	1	04	50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	1	04	50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	1	04	52	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	1	04	50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	1	04	52		0615	778001	10	00	000	319				708000
00	10	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	1	04	50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	1	04	50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	07	1	04	52	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000
00	04	36	07	1	04	50		0615	778001	10	00	000	319			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	STATUS
														m^3 / DAY			1 2 3 4 5 6
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	55	2	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	45	2	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	06	072	04	50		CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	072	04	50		CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	072	04	50			0615	778001	10	00	000	319			64	308000
00	02	07	072	04	50		CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	072	04	50		CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	072	04	52		CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	072	04	50		CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	072	04	50		CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	072	04	50		CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	072	04	50		CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	072	04	50		CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	072	04	50		CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	072	04	52		CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	072	04	50		CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	12	08	072	04	50			0615	778001	10	00	000	319			64	308000
00	02	09	072	04	50			0615	778001	10	00	000	319			64	308000
00	04	09	072	04	50		CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	072	04	50		UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	072	04	50		CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	072	04	52		CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	072	04	50			0615	778001	10	00	000	319			64	308000
00	04	10	072	04	50		UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	072	04	52		UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	072	04	50		CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108004
00	12	10	072	04	50			0615	778001	10	00	000	319			64	308000
00	02	11	072	04	50			0615	778001	10	00	000	319			64	308000
00	03	11	072	04	50		CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	072	04	52		CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	072	04	50		CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319				108003
00	12	11	072	04	50		CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	072	04	50		CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319			64	108000
00	02	16	072	04	50			0615	778001	10	00	000	319			64	308000
00	03	16	072	04	50		CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	072	04	50		CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	072	04	50		CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	18	07	20	4	2	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	4	0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	02	10	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	5	0	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	5	2	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	5	0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	5	0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	5	0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	5	0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	5	2	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	5	0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	5	0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	5	2	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	5	0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	5	0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	108004
00	04	13	07	20	5	0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	5	2	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	5	0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	5	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	5	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	5	2	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	5	0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	5	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	5	0		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	5	0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	12	22	07	20	5	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319			64	108005
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108004
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108004
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	55	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	55	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	55	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	55	0		0615	778001	10	00	000	319			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	12	16	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	55	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	776.0	25984	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 95	0615	778001	20	00	000	001				000000
00	12	01	06	90	3	50	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	3	50	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	3	50	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	3	50	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408000
00	10	04	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	3	50	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
09	10	09	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	04	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	3	50	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108100
00	12	12	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	14	06	90	3	50	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108100
00	04	14	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	3	50	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108100
00	02	15	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	3	50	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	3	50	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	3	50	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	06	90	3	50	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	3	50	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	3	50	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	3	50		0615	778001	20	00	000	001			64	308000

BASIC WELL RATE: m^3 / DAY

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	21	06	90	3	5	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	06	90	3	5	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108100
00	12	21	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	02	22	06	90	3	5	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	3	5	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	3	5	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108004
00	01	28	06	90	3	5	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	3	5	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	06	90	3	5	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	3	5	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	3	5	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	3	5	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	3	5	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	3	5	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	10	32	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	3	5	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	3	5	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	3	5	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	12	33	06	90	3	5		0615	778001	20	00	000	001			64	308000
00	02	04	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	04	04	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	10	04	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	13	04	07	00	3	5	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	3	5	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	5	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	3	5		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	5	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	5		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	5	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00040707003 50		0615	778001	20	00	000	001			64	308000
00100707003 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120707003 50		0615	778001	20	00	000	001			64	308000
00020807003 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040807003 50		0615	778001	20	00	000	001			64	308000
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00020907003 50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108004
00040907003 50		0615	778001	20	00	000	001			64	308000
00120907003 50		0615	778001	20	00	000	001			64	308000
00041607003 50	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004
00021707003 50		0615	778001	20	00	000	001			64	308000
00041707003 50		0615	778001	20	00	000	001			64	308000
00101707003 50		0615	778001	20	00	000	001			64	308000
00121707003 50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00021807003 50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00041807003 50		0615	778001	20	00	000	001			64	308000
00101807003 50		0615	778001	20	00	000	001			64	308000
00121807003 50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00021907003 50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00041907003 50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00121907003 50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00151907003 50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00022007003 50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108004
00042007003 50		0615	778001	20	00	000	001			64	308000
00042907003 50		0615	778001	20	00	000	001			64	308000
00102907003 50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00122907003 50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00023007003 50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00043007003 50		0615	778001	20	00	000	001			64	308000
00103007003 50		0615	778001	20	00	000	001			64	308000
00123007003 50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00013107003 50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00043107003 50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 10 31 07 00 3 50		0615	778001	20	00	000	001			64	308000
00 12 31 07 00 3 50		0615	778001	20	00	000	001			64	308000
00 04 32 07 00 3 50		0615	778001	20	00	000	001			64	308000
00 12 32 07 00 3 50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00 02 01 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 10 01 07 00 4 50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00 02 12 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 04 12 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 10 12 07 00 4 50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00 12 12 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 02 13 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 04 13 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 10 13 07 00 4 50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00 12 13 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 10 14 07 00 4 50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00 16 22 07 00 4 50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00 02 23 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 04 23 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 10 23 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 12 23 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 04 24 07 00 4 50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00 08 24 07 00 4 50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00 10 24 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 12 24 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 01 25 07 00 4 50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00 04 25 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 10 25 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 12 25 07 00 4 50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00 02 26 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 04 26 07 00 4 50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00 12 26 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 02 27 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 10 27 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 12 27 07 00 4 50		0615	778001	20	00	000	001			64	308000
00 02 33 07 00 4 50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	07	04	50		CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	50		CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	50			0615	778001	20	00	000	001			64	308000
00	02	36	07	04	50		CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	50			0615	778001	20	00	000	001			64	308000
00	09	36	07	04	50		CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	36	07	04	50		SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	50		CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	52		CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	50			0615	778001	20	00	000	001			64	308000
00	04	05	07	10	50			0615	778001	20	00	000	001			64	308000
00	10	05	07	10	50		IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	50			0615	778001	20	00	000	001			64	308000
00	02	06	07	10	50			0615	778001	20	00	000	001			64	308000
00	06	06	07	10	50		CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	50		CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00	12	06	07	10	50			0615	778001	20	00	000	001			64	308000
00	02	07	07	10	50			0615	778001	20	00	000	001			64	308000
00	04	07	07	10	50		CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	50		IMP MITSUE 2-8GI-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	50			0615	778001	20	00	000	001			64	308000
00	04	09	07	10	50		WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	52		WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	04	18	07	10	50			0615	778001	20	00	000	001			64	308000
00	10	18	07	10	50		BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	50		BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	52		BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	04	19	07	10	50			0615	778001	20	00	000	001			64	308000
00	12	29	07	10	50		WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	52		WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00	02	30	07	10	50		HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	50			0615	778001	20	00	000	001			64	308000
00	10	30	07	10	50			0615	778001	20	00	000	001			64	308000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00100107104 50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00120107104 50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00060507104 50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00020707104 50		0615	778001	20	00	000	001			64	308000
00120707104 50		0615	778001	20	00	000	001			64	308000
00040807104 50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00101107104 50		0615	778001	20	00	000	001			64	308000
00021207104 50		0615	778001	20	00	000	001			64	308000
00041207104 50		0615	778001	20	00	000	001			64	308000
00101207104 50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00121207104 50		0615	778001	20	00	000	001			64	308000
00021307104 50		0615	778001	20	00	000	001			64	308000
00041307104 50		0615	778001	20	00	000	001			64	308000
00101307104 50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00121307104 50		0615	778001	20	00	000	001			64	308000
00021407104 50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00101407104 50		0615	778001	20	00	000	001			64	308000
00041807104 50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00121807104 50		0615	778001	20	00	000	001			64	308000
00041907104 50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00022407104 50		0615	778001	20	00	000	001			64	308000
00042407104 50		0615	778001	20	00	000	001			64	308000
00042607104 50		0615	778001	20	00	000	001			64	308000
00122607104 50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00023307104 50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00043307104 50		0615	778001	20	00	000	001			64	308000
00103307104 50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00123307104 52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00023407104 50	IOE MITSUE 2-34G1-71-4	0615	778001	20	00	000	001			64	108004
00043407104 50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00103407104 50		0615	778001	20	00	000	001			64	308000
00123407104 50		0615	778001	20	00	000	001			64	308000
00023507104 50		0615	778001	20	00	000	001			64	308000
00043507104 50		0615	778001	20	00	000	001			64	308000
00123507104 50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108004
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	11	17	07	20	45	0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	45	2	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	45	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00023207204 50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00053207204 50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00103207204 50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00123207204 50		0615	778001	20	00	000	001			64	308000
00043307204 50		0615	778001	20	00	000	001			64	308000
00123307204 50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00040207205 50		0615	778001	20	00	000	001			64	308000
00101307205 50		0615	778001	20	00	000	001			64	308000
00162107205 50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00122207205 50		0615	778001	20	00	000	001			64	308000
00022407205 50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00102407205 50		0615	778001	20	00	000	001			64	308000
00122407205 50		0615	778001	20	00	000	001			64	308000
00022507205 50		0615	778001	20	00	000	001			64	308000
00042507205 50		0615	778001	20	00	000	001			64	308000
00102507205 50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00132507205 50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00042707205 50		0615	778001	20	00	000	001			64	308000
00022807205 50		0615	778001	20	00	000	001			64	308000
00023607205 50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00043607205 50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	108000
00103607205 50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00123607205 50		0615	778001	20	00	000	001			64	308000
00120407304 50		0615	778001	20	00	000	001			64	308000
00040507304 50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00100507304 50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00120507304 50		0615	778001	20	00	000	001			64	308000
00020607304 50		0615	778001	20	00	000	001			64	308000
00040607304 50		0615	778001	20	00	000	001			64	308000
00100607304 50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00020707304 50		0615	778001	20	00	000	001			64	308000
00040707304 50		0615	778001	20	00	000	001			64	308000
00100707304 50		0615	778001	20	00	000	001			64	308000
00120707304 50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00020807304 50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	08	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	4	50	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108004
00	04	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	13	11	07	30	4	50	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	04	14	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	4	50	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	50	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	16	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	07	17	07	30	4	50	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	19	07	30	4	50	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	50	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	50	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	108100
00	04	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	22	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	4	50		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4 W5	0615	778001	20	00	000	001			64	108000
00	12	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	30	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	32	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	20	07	30	55	0		0615	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	20	07	30	5	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	10	20	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	22	07	30	5	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	23	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	5	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	24	07	30	5	50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	5	50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00	10	25	07	30	5	50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	30	5	50	CHEVRON MGSU I MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	28	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	5	50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	02	31	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	5	50	IMP MITSUE 4-31GI-73-5	0615	778001	20	00	000	001			64	408000
00	10	31	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	5	50	IOE MITSUE 12-32GI-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	34	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	34	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	36	07	30	6	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	40	5	50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00	04	06	07	40	5	50		0615	778001	20	00	000	001			64	308000
00	02	01	07	40	6	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 2	0615	778001	20	00	000	002	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0615	778001	20	00	000	002				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	045

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 229	0644	778001	10	00	000	229	8.0	840.0	8640	
00	02	23	07	80	85	0	AMOCO UNIT #274 NIPISI 2-23-78-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	80	85	0	AMOCO UNIT NO 245 NIPISI 4-23-78-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	80	85	0	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229			64	408000
00	10	23	07	80	85	2	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229				708000
00	12	23	07	80	85	0	AMOCO UNIT #246 NIPISI	0644	778001	10	00	000	229			64	108000
00	04	24	07	80	85	0	AMOCO UNIT NO 301 NIPISI 4-24-78-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	80	85	0	SHELL ET AL NIPISI 12-24-78-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	80	85	0	AMOCO UNIT #303 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	25	07	80	85	0	AMOCO UNIT NO 304 NIPISI 12-25	0644	778001	10	00	000	229			64	108000
00	02	26	07	80	85	0	AMOCO UNIT #276 NIPISI 2-26-78-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	80	85	0	AMOCO UNIT 247 NIPISI 4-26-78-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	80	85	0	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229			64	408000
00	10	26	07	80	85	2	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229				708000
00	12	26	07	80	85	0	AMOCO UNIT 248 NIPISI 12-26-78-8	0644	778001	10	00	000	229			64	108000
00	02	27	07	80	85	0	AMOCO UNIT 212 NIPISI 2-27-78-8	0644	778001	10	00	000	229			64	108000
00	04	27	07	80	85	0	AMOCO UNIT 176 NIPISI 4-27-78-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	80	85	0	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229			64	408000
00	10	27	07	80	85	2	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229				708000
00	12	27	07	80	85	0	AMOCO UNIT 177 NIPISI 12-27-78-8	0644	778001	10	00	000	229			64	108000
00	02	34	07	80	85	0	AMOCO UNIT 214 NIPISI 2-34-78-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	80	85	0	SHELL ET AL NIPISI 4-34-78-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	80	85	0	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229			64	408000
00	10	34	07	80	85	2	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229				708000
00	12	34	07	80	85	0	AMOCO UNIT 179 NIPISI 12-34-78-8	0644	778001	10	00	000	229			64	108000
00	02	35	07	80	85	0	AMOCO UNIT 278 NIPISI 2-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	80	85	0	AMOCO UNIT 249 NIPISI 4-35-78-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	80	85	0	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229			64	408000
00	10	35	07	80	85	2	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229				708000
00	13	35	07	80	85	0	AMOCO UNIT 250 NIPISI 13-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	80	85	0	AMOCO UNIT 305 NIPISI 4-36-78-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	80	85	0	AMOCO UNIT #306 NIPISI 12-36-78-8	0644	778001	10	00	000	229			64	108000
00	02	01	07	90	85	0	TEXACO TEXCAN NIPISI 2-1-79-8	0644	778001	10	00	000	229			64	108000
00	04	01	07	90	85	0	AMOCO UNIT 307 NIPISI 4-1-78-8	0644	778001	10	00	000	229			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00100107908 50	AMOCO UNIT 331 NIPISI 10-1-79-8	0644	778001	10	00	000	229			64	108000
00120107908 50	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229			64	408000
00120107908 52	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229				708000
00020207908 50	AMOCO UNIT NIPISI 2-2-79-8	0644	778001	10	00	000	229			64	108000
00040207908 50	AMOCO UNIT 251 NIPISI 4-2-79-8	0644	778001	10	00	000	229			64	108000
00100207908 50	TEXACO TEXCAN NIPISI 10-2-79-8	0644	778001	10	00	000	229			64	108000
00120207908 50	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229			64	408000
00120207908 52	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229				708000
00020307908 50	AMOCO UNIT 216 NIPISI 2-3-79-8	0644	778001	10	00	000	229			64	108000
00100307908 50	TEXACO TEXCAN NIPISI 10-3-79-8	0644	778001	10	00	000	229			64	108000
00021007908 50	TEXACO TEXCAN NIPISI 2-10-79-8	0644	778001	10	00	000	229			64	108000
00101007908 50	AMOCO UNIT 219 NIPISI 10-10-79-8	0644	778001	10	00	000	229			64	108000
00021107908 50	AMOCO UNIT 282 NIPISI 2-11-79-8	0644	778001	10	00	000	229			64	108000
00041107908 50	AMOCO UNIT 253 NIPISI 4-11-79-8	0644	778001	10	00	000	229			64	108000
00101107908 50	AMOCO UNIT 283 NIPISI 10-11-79-8	0644	778001	10	00	000	229			64	108000
00121107908 50	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229			64	408000
00121107908 52	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229				708000
00021207908 50	TEXACO TEXCAN NIPISI 2-12-79-8	0644	778001	10	00	000	229			64	108000
00041207908 50	AMOCO UNIT 309 NIPISI 4-12-79-8	0644	778001	10	00	000	229			64	108000
00101207908 50	AMOCO UNIT #333 NIPISI 10-12-79-8	0644	778001	10	00	000	229			64	108000
00121207908 50		0644	778001	10	00	000	229			64	308000
00121207908 52		0644	778001	10	00	000	229				708000
00041307908 50	SHELL ET AL NIPISI 4-13-79-8	0644	778001	10	00	000	229			64	408000
00081307908 50	HAMILTON UNO-TEX E UTIK 8-13-79-8	0644	778001	10	00	000	229			64	108000
00101307908 50	AMOCO UNIT 335 NIPISI 10-13-79-8	0644	778001	10	00	000	229			64	108000
00121307908 50	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229			64	408000
00021407908 50	AMOCO NIPISI #284	0644	778001	10	00	000	229			64	108000
00041407908 50	SHELL ET AL NIPISI 4-14-79-8	0644	778001	10	00	000	229			64	108000
00101407908 50	AMOCO UNIT NIPISI 10-14-79-8	0644	778001	10	00	000	229			64	108000
00121407908 50	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229			64	408000
00121407908 52	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229				708000
00021507908 50	TEXACO TEXCAN NIPISI 2-15-79-8	0644	778001	10	00	000	229			64	108000
00101507908 50	TEXACO TEXCAN NIPISI 10-15-79-8	0644	778001	10	00	000	229			64	108000
00121507908 50		0644	778001	10	00	000	229			64	308000
00101607908 50		0644	778001	10	00	000	229			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	21	07	90	8	50	SHELL ET AL NIPISI 2-21-79-8	0644	778001	10	00	000	229			64	108000
00	10	21	07	90	8	50	AMOCO UNIT 152 NIPISI 10-21-79-8	0644	778001	10	00	000	229			64	108000
00	02	22	07	90	8	50	AMOCO UNIT 222 NIPISI 2-22-79-8	0644	778001	10	00	000	229			64	108000
00	04	22	07	90	8	50	AMOCO UNIT #186 NIPISI 4-22-79-8	0644	778001	10	00	000	229			64	108000
00	10	22	07	90	8	50	TEXACO TEXCAN 10-22-79-8	0644	778001	10	00	000	229			64	108000
00	12	22	07	90	8	50	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229			64	408000
00	12	22	07	90	8	52		0644	778001	10	00	000	229				708000
00	02	23	07	90	8	50	AMOCO UNIT NIPISI 2-23-79-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	90	8	50	SHELL ET AL NIPISI 4-23-79-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	90	8	50	TEXACO TEXCAN NIPISI 10-23-79-8	0644	778001	10	00	000	229			64	108000
00	12	23	07	90	8	50	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229			64	408000
00	12	23	07	90	8	52	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229				708000
00	02	24	07	90	8	50	AMOCO UNIT 336 NIPISI 2-24-79-8	0644	778001	10	00	000	229			64	108000
00	04	24	07	90	8	50	SHELL ET AL NIPISI 4-24-79-8	0644	778001	10	00	000	229			64	408000
00	10	24	07	90	8	50	TEXACO TEXCAN NIPISI 10-24-79-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	90	8	50	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	90	8	52	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229				708000
00	02	25	07	90	8	50	HAMILTON ET AL NIPISI 2-25-79-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	90	8	50	AMOCO NIPISI #315	0644	778001	10	00	000	229			64	108000
00	10	25	07	90	8	50	AMOCO UNIT 339 NIPISI 10-25-79-8	0644	778001	10	00	000	229			64	108000
00	12	25	07	90	8	50	SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229			64	408000
00	12	25	07	90	8	52	SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229				708000
00	02	26	07	90	8	50	AMOCO UNIT 288 NIPISI 2-26-79-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	90	8	50	HAMILTON ET AL NIPISI 4-26-79-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	90	8	50	AMOCO UNIT #289 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	26	07	90	8	50	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229			64	408000
00	12	26	07	90	8	52	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229				708000
00	02	27	07	90	8	50	AMOCO UNIT 224 NIPISI 2-27	0644	778001	10	00	000	229			64	108000
00	04	27	07	90	8	50	AMOCO UNIT 188 NIPISI 4-27-79-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	90	8	50	SHELL ET AL NIPISI 10-27-79-8	0644	778001	10	00	000	229			64	108000
00	12	27	07	90	8	50	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				408000
00	12	27	07	90	8	52	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				708000
00	13	27	07	90	8	50	AMOCO NIPISI #689 13-27-79-8	0644	778001	10	00	000	229			64	108000
00	02	28	07	90	8	50	HAMILTON SOBC NIPISI 2-28-79-8	0644	778001	10	00	000	229			64	108000
00	04	28	07	90	8	50	AMOCO UNIT 121 NIPISI 4-28-79-8	0644	778001	10	00	000	229			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00102807908 50	SHELL ET AL NIPISI 10-28-79-8	0644	778001	10	00	000	229			64	108000
00122807908 50	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229			64	408000
00122807908 52	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229				708000
00022907908 50	HAMILTON NIPISI 2-29-79-8	0644	778001	10	00	000	229			64	108000
00102907908 50	AMOCO UNIT 99 NIPISI 10-29-79-8	0644	778001	10	00	000	229			64	108000
00023207908 50	SHELL ETAL NIPISI 2-32-79-8	0644	778001	10	00	000	229			64	108000
00103207908 50	AMOCO UNIT 101 NIPISI 10-32-79-8	0644	778001	10	00	000	229			64	108000
00023307908 50	AMOCO UNIT 155 NIPISI 2-33-79-8	0644	778001	10	00	000	229			64	108000
00043307908 50	AMOCO UNIT #123 NIPISI 4-33-79-8	0644	778001	10	00	000	229			64	108000
00103307908 50	AMOCO UNIT 156 NIPISI 10-33-79-8	0644	778001	10	00	000	229			64	108000
00123307908 50	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229			64	408000
00123307908 52	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229				708000
00023407908 50	AMOCO UNIT 226 NIPISI 2-34-79-8	0644	778001	10	00	000	229			64	108000
00043407908 50	AMOCO UNIT NO 190 NIPISI 4-34-79-8	0644	778001	10	00	000	229			64	108000
00103407908 50	AMOCO UNIT 227 NIPISI 10-34-79-8	0644	778001	10	00	000	229			64	108000
00123407908 50	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229			64	408000
00123407908 52	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229				708000
00023507908 50	AMOCO UNIT #290 NIPISI 2-35-79-8	0644	778001	10	00	000	229			64	108000
00043507908 50	AMOCO UNIT 261 NIPISI 4-35-79-8	0644	778001	10	00	000	229			64	108000
00103507908 50	AMOCO UNIT #291 NIPISI 10-35-79-8	0644	778001	10	00	000	229			64	108000
00123507908 50	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229			64	408000
00123507908 52	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229				708000
00023607908 50		0644	778001	10	00	000	229			64	308000
00043607908 50	AMOCO UNIT 317 NIPISI 4-36-79-8	0644	778001	10	00	000	229			64	108000
00103607908 50	AMOCO UNIT 341 NIPISI 10-36-79-8	0644	778001	10	00	000	229			64	108000
00123607908 50	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229			64	408000
00123607908 52	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229				708000
00020108008 50	AMOCO UNIT 342 NIPISI 2-1-80-8	0644	778001	10	00	000	229			64	108000
00040108008 50	AMOCO NIPISI #319 4-1-80-8	0644	778001	10	00	000	229			64	108000
02100108008 50	AMOCO UNIT 343 NIPISI 10-1-80-8	0644	778001	10	00	000	229			64	108000
00120108008 50		0644	778001	10	00	000	229			64	308000
00120108008 52		0644	778001	10	00	000	229				708000
00020208008 50	AMOCO UNIT # 292 NIPISI 2-2-80-8	0644	778001	10	00	000	229			64	108000
00040208008 50	SHELL ET AL NIPISI 4-2-80-8	0644	778001	10	00	000	229			64	108000
00100208008 50	AMOCO UNIT #293 NIPISI 10-2-80-8	0644	778001	10	00	000	229			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	02	08	00	85	0	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229			64	408000
00	12	02	08	00	85	2	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229				708000
00	02	03	08	00	85	0	AMOCO UNIT #228 NIPISI 2-3-80-8	0644	778001	10	00	000	229			64	108000
00	04	03	08	00	85	0	AMOCO UNIT 192 NIPISI 4-3-80-8	0644	778001	10	00	000	229			64	108000
00	10	03	08	00	85	0	AMOCO UNIT 229 NIPISI 10-3-80-8	0644	778001	10	00	000	229			64	108000
00	12	03	08	00	85	0	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229			64	408000
00	12	03	08	00	85	2	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229				708000
00	02	04	08	00	85	0	SHELL ET AL NIPISI 2-4-80-8	0644	778001	10	00	000	229			64	108000
00	04	04	08	00	85	0	AMOCO UNIT 125 NIPISI 4-4-80-8	0644	778001	10	00	000	229			64	108000
00	09	04	08	00	85	0	AMOCO UNIT 158 NIPISI 9-4-80-8	0644	778001	10	00	000	229			64	108000
00	11	04	08	00	85	0	AMOCO NIPISI WELL #126 11-4-80-8	0644	778001	10	00	000	229			64	708000
00	02	05	08	00	85	0	AMOCO UNIT 102 NIPISI 2-5-80-8	0644	778001	10	00	000	229			64	108000
00	09	05	08	00	85	0	AMOCO UNIT 103 NIPISI 9-5-80-8	0644	778001	10	00	000	229			64	108000
00	02	08	08	00	85	0	AMOCO UNIT 104 NIPISI 2-8-80-8	0644	778001	10	00	000	229			64	108000
00	02	09	08	00	85	0	AMOCO UNIT #159 NIPISI 2-9-80-8	0644	778001	10	00	000	229			64	108000
00	03	09	08	00	85	0	AMOCO UNIT 127 NIPISI 3-9-80-8	0644	778001	10	00	000	229			64	108000
00	02	10	08	00	85	0	AMOCO UNIT #230 NIPISI 2-10-80-8	0644	778001	10	00	000	229			64	108000
00	04	10	08	00	85	0	HAMILTON SOBC NIPISI 4-10-80-8	0644	778001	10	00	000	229			64	108000
00	02	11	08	00	85	0	AMOCO UNIT #294 NIPISI 2-11-80-8	0644	778001	10	00	000	229			64	108000
00	04	11	08	00	85	0	HAMILTON ET AL NIPISI 4-11-80-8	0644	778001	10	00	000	229			64	108000
00	12	11	08	00	85	0	AMOCO UNIT NO 266 NIPISI 12-11	0644	778001	10	00	000	229				408000
00	02	12	08	00	85	0	AMOCO UNIT NIPISI 2-12-80-8	0644	778001	10	00	000	229			64	108000
00	04	12	08	00	85	0	HAMILTON ET AL NIPISI 4-12-80-8	0644	778001	10	00	000	229			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 OCT 1986	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	BW5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR M PROJECT NO 4	0685	126013	00	00	000	004	8.0	40.0	160	
00	02	02	048	02	5	0	ERSKINE ET AL PEMBINA 2-2-48-2	0685	126013	00	00	000	004			32	108700
02	08	02	048	02	5	0	ERSKINE ET AL PEMBINA 8-2-48-2	0685	126013	00	00	000	004			32	108000
00	10	02	048	02	5	0	ERSKINE ET AL PEMBINA 10-2-48-2	0685	126013	00	00	000	004			32	108000
00	12	02	048	02	5	0	ERSKINE ET AL PEMBINA 12-2-48-2	0685	126013	00	00	000	004			32	108100
00	14	02	048	02	5	0	ERSKINE ET AL PEMBINA 14-2-48-2	0685	126013	00	00	000	004			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	00	00	000	004

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	BW5

EFFECTIVE DATE	OPER NO.
1A SEP 1986	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR M PROJECT NO 3	0685	126013	20	00	000	003	8.0	208.0	1600	
00	01	01	00	10	10		WELLS FOR CONTROL WELL RATE 26	0685	126013	20	00	000	003				000000
00	14	26	04	70	25	0	SUPTST HB PEMBINA 14-26BR-47-2	0685	126013	20	00	000	003			64	108000
00	14	27	04	70	25	0	SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126013	20	00	000	003			64	108000
02	16	27	04	70	25	0	SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126013	20	00	000	003			64	408000
00	14	28	04	70	25	0	KMG PEM 14-28-47-2	0685	126013	20	00	000	003			64	108100
00	16	28	04	70	25	0	KMG PEM 16-28-47-2	0685	126013	20	00	000	003			64	408000
00	16	29	04	70	25	0	GLENWOOD SADIM LONG IS PEM 16-29	0685	126013	20	00	000	003			64	108100
00	12	33	04	70	25	0	BP ET AL PEMBINA 12-33-47-2	0685	126013	20	00	000	003				108103
00	14	33	04	70	25	0	WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126013	20	00	000	003			64	108000
02	16	33	04	70	25	0	WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126013	20	00	000	003			64	108000
00	02	34	04	70	25	0	BP WAR M UNIT PEM 2-34-47-2	0685	126013	20	00	000	003			32	108000
00	04	34	04	70	25	0	BP WAR UNIT PEM 4-34-47-2	0685	126013	20	00	000	003			32	408000
00	06	34	04	70	25	2	CALSTAN PEMBINA 6-34M74-47-2	0685	126013	20	00	000	003			32	138000
00	08	34	04	70	25	0	CALSTAN PEMBINA 8-34BR-47-2	0685	126013	20	00	000	003			32	108000
00	10	34	04	70	25	0	BP WAR M UNIT PEM 10-34-47-2	0685	126013	20	00	000	003			32	408000
00	12	34	04	70	25	0	BP WAR M UNIT PEM 12-34-47-2	0685	126013	20	00	000	003			32	108000
00	14	34	04	70	25	0	CALSTAN PEMBINA 14-34BR-47-2	0685	126013	20	00	000	003			32	108000
00	16	34	04	70	25	2	CALSTAN PEMBINA 16-34M74-47-2	0685	126013	20	00	000	003			32	438000
00	04	35	04	70	25	0	BP WAR M UNIT PEM 4-35-47-2	0685	126013	20	00	000	003			32	108000
02	06	35	04	70	25	0	WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126013	20	00	000	003			32	408000
00	10	35	04	70	25	0	BP WAR M UNIT PEM 4-35-47-2	0685	126013	20	00	000	003			32	308000
00	12	35	04	70	25	0	BP WAR M UNIT PEMBINA 12-35-47-2	0685	126013	20	00	000	003			32	108000
00	14	35	04	70	25	0	WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126013	20	00	000	003			32	108100
00	16	35	04	70	25	0	WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126013	20	00	000	003			32	108005
00	04	02	04	80	25	0	BP WAR M UNIT PEM 4-2-48-2	0685	126013	20	00	000	003			32	108000
00	06	02	04	80	25	0	DENISON PEMBINA 6-2-48-2	0685	126013	20	00	000	003			32	408000
00	02	03	04	80	25	0	BP WAR M UNIT PEM 2-3-48-2	0685	126013	20	00	000	003			32	108000
00	04	03	04	80	25	0	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126013	20	00	000	003			32	108000
02	06	03	04	80	25	0	SUPTST PEMBINA 6-3BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	03	04	80	25	0	SUPTST PEMBINA 8-3BR-48-2	0685	126013	20	00	000	003			32	108100
00	12	03	04	80	25	0	BP WAR UNIT PEM 12-3-48-2	0685	126013	20	00	000	003			32	408000
00	14	03	04	80	25	0	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126013	20	00	000	003			32	108000
00	02	04	04	80	25	0	BP WAR M UNIT PEM 2-4-48-2	0685	126013	20	00	000	003			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	20	00	000	003

EFFECTIVE DATE	OPER NO.
1A SEP 1986	319

EFFECTIVE DATE	OPER NO
1A SEP 1986	319

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	04	048	02	5	0	BP WAR M UNIT PEM 4-4-48-2	0685	126013	20	00	000	003			32	108000
02	06	04	048	02	5	0	SUPTST PEMBINA 6-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	04	048	02	5	0	SUPTST PEMBINA 8-4BR-48-2	0685	126013	20	00	000	003			32	408000
00	10	04	048	02	5	0	BP WAR UNIT PEM 10-4-48-2	0685	126013	20	00	000	003			32	408000
00	12	04	048	02	5	0	BP WAR UNIT PEM 12-4-48-2	0685	126013	20	00	000	003			32	108000
00	14	04	048	02	5	0	SUPTST PEMBINA 14-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	16	04	048	02	5	2	SUPTST PEMBINA 16-4-48-2	0685	126013	20	00	000	003				108005
02	16	04	048	02	5	0	SUPTST PEMBINA 16-4BR-48-2	0685	126013	20	00	000	003			32	108000
00	08	05	048	02	5	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126013	20	00	000	003			64	408000
00	16	05	048	02	5	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126013	20	00	000	003			64	138000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126013	20	00	000	003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
1A SEP 1986	319

EFFECTIVE DATE	OPER NO.
01 OCT 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 8	0685	176000	20	00	000	008	8.0	240.0	2304	
00	10	02	04	70	75	0	GPD ET AL A PEM 10-2-47-7	0685	176000	20	00	000	008				108104
00	12	02	04	70	75	0	GPD ET AL A PEM 12-2-47-7	0685	176000	20	00	000	008			32	108100
00	14	02	04	70	75	0	GPD ET AL A PEM IN 14-2-47-7	0685	176000	20	00	000	008			32	408000
00	15	02	04	70	75	0	GPD ET AL A PEM 15-2-47-7	0685	176000	20	00	000	008			32	108000
00	16	02	04	70	75	0	GPD ET AL A PEM IN 16-2-47-7	0685	176000	20	00	000	008			32	408000
00	10	03	04	70	75	0	GPD ET AL A PEM 10-3-47-7	0685	176000	20	00	000	008			32	108100
00	12	03	04	70	75	0	GPD ET AL A PEM 12-3-47-7	0685	176000	20	00	000	008			32	108100
00	14	03	04	70	75	0	GPD ET AL A PEM IN 14-3-47-7	0685	176000	20	00	000	008			32	408000
00	16	03	04	70	75	0	GPD ET AL A PEM IN 16-3-47-7	0685	176000	20	00	000	008			32	408000
00	10	04	04	70	75	0	GPD ET AL A PEM 10-4-47-7	0685	176000	20	00	000	008			32	108104
00	12	04	04	70	75	0	GPD ET AL A PEM 12-4-47-7	0685	176000	20	00	000	008			32	108104
00	14	04	04	70	75	0	GPD ET AL A PEM IN 14-4-47-7	0685	176000	20	00	000	008			32	408000
00	16	04	04	70	75	0	GPD ET AL A PEM IN 16-4-47-7	0685	176000	20	00	000	008			32	408000
00	02	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 2-9	0685	176000	20	00	000	008			32	108000
00	04	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 4-9	0685	176000	20	00	000	008			32	108004
00	06	09	04	70	75	0	GPD ET AL A PEM IN 6-9-47-7	0685	176000	20	00	000	008			32	408000
00	08	09	04	70	75	0	GPD ET AL A PEM IN 8-9-47-7	0685	176000	20	00	000	008			32	408000
00	10	09	04	70	75	0	GPD ET AL A PEM 10-9-47-7	0685	176000	20	00	000	008			32	108000
00	12	09	04	70	75	0	GPD ET AL A PEM 12-9-47-7	0685	176000	20	00	000	008			32	108000
00	14	09	04	70	75	0	GPD ET AL A PEM IN 14-9-47-7	0685	176000	20	00	000	008			32	408000
00	16	09	04	70	75	0	GPD ET AL A PEM IN 16-9-47-7	0685	176000	20	00	000	008			32	408000
00	02	10	04	70	75	0	GPD ET AL A PEM 2-10-47-7	0685	176000	20	00	000	008			32	108000
00	04	10	04	70	75	0	GPD ET AL A PEM 4-10-47-7	0685	176000	20	00	000	008			32	108000
00	06	10	04	70	75	0	GPD ET AL A PEM IN 6-10-47-7	0685	176000	20	00	000	008			32	408000
00	08	10	04	70	75	0	GPD ET AL A PEM IN 8-10-47-7	0685	176000	20	00	000	008			32	408000
00	10	10	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 10-10	0685	176000	20	00	000	008			32	108000
00	12	10	04	70	75	0	GRT PLNS ET AL A PEM 12-10-47-7	0685	176000	20	00	000	008			32	108000
00	14	10	04	70	75	0	GRT PLNS ET AL PEM IN 14-10-47-7	0685	176000	20	00	000	008			32	408000
00	16	10	04	70	75	0	GRT PLNS ET AL A PEM IN 16-10-47-7	0685	176000	20	00	000	008			32	408000
00	02	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 2-11	0685	176000	20	00	000	008			32	108004
00	04	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 4-11	0685	176000	20	00	000	008			32	108000
00	06	11	04	70	75	0	GPD ET AL A PEM IN 6-11-47-7	0685	176000	20	00	000	008			32	408000
00	08	11	04	70	75	0	GPD ET AL A PEM IN 8-11-47-7	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 OCT 1986	076

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	04	70	75	0	GRT PLNS ET AL A PEM 10-11-47-7	0685	176000	20	00	000	008			32	108000
00	12	11	04	70	75	0	GRT PLNS ET AL A PEM 12-11-47-7	0685	176000	20	00	000	008			32	108000
00	14	11	04	70	75	0	GRT PLNS ET AL A PEM IN 14-11-47-7	0685	176000	20	00	000	008			32	408000
00	16	11	04	70	75	0	GRT PLNS ET AL A PEM IN 16-11-47-7	0685	176000	20	00	000	008			32	408000
00	02	14	04	70	75	0	SBD G P BAYSEL BUCK CREEK NO 2-14	0685	176000	20	00	000	008			32	108000
00	04	14	04	70	75	0	GRT PLNS ET AL A PEM 4-14-47-7	0685	176000	20	00	000	008			32	108000
00	06	14	04	70	75	0	GRT PLNS ET AL A PEM IN 6-14-47-7	0685	176000	20	00	000	008			32	408000
00	08	14	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 8-14	0685	176000	20	00	000	008			32	408000
00	10	14	04	70	75	0	SBD GR PLS BYSL BUCK CREEK 10-14	0685	176000	20	00	000	008			32	108000
00	12	14	04	70	75	0	GRT PLNS ET AL A PEM 12-14-47-7	0685	176000	20	00	000	008			32	108000
00	14	14	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 14-14	0685	176000	20	00	000	008			32	408000
00	16	14	04	70	75	0	GRT PLNS ET AL A PEM IN 16-14-47-7	0685	176000	20	00	000	008			32	408000
00	01	15	04	70	75	0		0685	176000	20	00	000	008			16	308000
00	02	15	04	70	75	0	GRT PLNS ET AL A PEM 2-15-47-7	0685	176000	20	00	000	008			16	108000
00	04	15	04	70	75	0	GRT PLNS ET AL A PEM 4-15-47-7	0685	176000	20	00	000	008			32	108006
00	06	15	04	70	75	0	GPD ET AL A PEM 6-15-47-7	0685	176000	20	00	000	008			32	408000
00	07	15	04	70	75	0		0685	176000	20	00	000	008			16	308000
00	08	15	04	70	75	0	GPD ET AL A PEM 8-15-47-7	0685	176000	20	00	000	008			16	408006
00	10	15	04	70	75	0	GRT PLNS ET AL A PEM 10-15-47-7	0685	176000	20	00	000	008			32	108004
00	11	15	04	70	75	0	GPD ET AL A PEM 11-15-47-7	0685	176000	20	00	000	008			16	108000
00	12	15	04	70	75	0	GRT PLNS ET AL A PEM 12-15-47-7	0685	176000	20	00	000	008			16	108004
00	13	15	04	70	75	0		0685	176000	20	00	000	008			16	308000
00	14	15	04	70	75	0	GRT PLNS ET AL A PEM 14-15-47-7	0685	176000	20	00	000	008			16	408006
00	16	15	04	70	75	0	GRT PLNS ET AL A PEM IN 16-15-47-7	0685	176000	20	00	000	008			32	408000
00	02	16	04	70	75	0	GRT PLNS ET AL A PEM 2-16-47-7	0685	176000	20	00	000	008			32	108000
00	04	16	04	70	75	0	GRT PLNS ET AL A PEM 4-16-47-7	0685	176000	20	00	000	008			32	108000
00	06	16	04	70	75	0	GRT PLNS ET AL A PEM IN 6-16-47-7	0685	176000	20	00	000	008			32	408000
00	08	16	04	70	75	0	GRT PLNS ET AL A PEM IN 8-16-47-7	0685	176000	20	00	000	008			32	408000
00	10	16	04	70	75	0	GRT PLNS ET AL A PEM 10-16-47-7	0685	176000	20	00	000	008			32	108000
00	12	16	04	70	75	0	GRT PLNS ET AL A PEM 12-16-47-7	0685	176000	20	00	000	008			32	108000
00	14	16	04	70	75	0	GRT PLNS ET AL A PEM IN 14-16-47-7	0685	176000	20	00	000	008			32	408000
00	16	16	04	70	75	0	GPD ET AL A PEM 16-16-47-7	0685	176000	20	00	000	008			32	108006
00	02	21	04	70	75	0	GRT PLNS ET AL A PEM 2-21-47-7	0685	176000	20	00	000	008			32	108000
00	04	21	04	70	75	0	GRT PLNS ET AL A PEM 4-21-47-7	0685	176000	20	00	000	008			32	108000
00	06	21	04	70	75	0	GRT PLNS ET AL A PEM IN 6-21-47-7	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	076

EFFECTIVE DATE	OPER NO
01 OCT 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3 / DAY	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	21	04	70	75	0	GRT PLNS ET AL A PEM IN 8-21-47-7	0685	176000	20	00	000	008			32	408000
00	02	22	04	70	75	0	GRT PLNS ET AL A PEM 2-22-47-7	0685	176000	20	00	000	008			32	108000
00	04	22	04	70	75	0	GRT PLNS ET AL A PEM 4-22-47-7	0685	176000	20	00	000	008			32	108000
00	06	22	04	70	75	0	GRT PLNS ET AL A PEM IN 6-22-47-7	0685	176000	20	00	000	008			32	408000
00	08	22	04	70	75	0	GRT PLNS ET AL A PEM IN 8-22-47-7	0685	176000	20	00	000	008			32	408000
00	02	23	04	70	75	0	GRT PLNS ET AL A PEM 2-23-47-7	0685	176000	20	00	000	008			32	108000
00	04	23	04	70	75	0	GRT PLNS ET AL A PEM 4-23-47-7	0685	176000	20	00	000	008			32	108000
00	06	23	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 6-23	0685	176000	20	00	000	008			32	408000
00	08	23	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 8-23	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 OCT 1986	076

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 10	0685	176000	20	00	000	010	8.0	48.0	576	
00	02	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-25	0685	176000	20	00	000	010			32	108100
00	04	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 4-25	0685	176000	20	00	000	010			32	108104
00	06	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 6-25	0685	176000	20	00	000	010			32	408000
00	08	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-25	0685	176000	20	00	000	010			32	408000
00	10	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 10-25	0685	176000	20	00	000	010			32	108000
00	12	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 12-25	0685	176000	20	00	000	010			32	108000
02	14	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 14-25A	0685	176000	20	00	000	010			32	408000
00	16	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 16-25	0685	176000	20	00	000	010			32	408000
00	02	26	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-26	0685	176000	20	00	000	010			32	108104
00	08	26	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-26	0685	176000	20	00	000	010			32	408000
00	10	26	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 10-26	0685	176000	20	00	000	010			32	108004
00	16	26	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 16-26	0685	176000	20	00	000	010			32	408000
00	02	35	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-35	0685	176000	20	00	000	010			32	108000
00	08	35	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-35	0685	176000	20	00	000	010			32	408000
00	02	36	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-36	0685	176000	20	00	000	010			32	108000
00	04	36	04	70	8	50	SBD GR PLS BYSL WOLF CK NO 4-36	0685	176000	20	00	000	010			32	108000
00	06	36	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 6-36	0685	176000	20	00	000	010			32	408000
00	08	36	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-36	0685	176000	20	00	000	010			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	010

EFFECTIVE DATE	OPER NO
01 OCT 1986	076

EFFECTIVE DATE	OPER. NO
01 OCT 1986	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	64.0	896	
00	04	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 4-17	0685	176000	20	00	000	022			32	108900
00	06	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	047	06	5	0	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108104
00	02	18	047	06	5	0	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108904
00	04	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108900
00	06	18	047	06	5	0	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	047	06	5	0	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108000
00	12	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108004
00	14	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	047	06	5	0	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	047	06	5	0	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	10	19	047	06	5	0	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108004
00	16	19	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	04	20	047	06	5	0	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	047	06	5	0	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	108006
00	12	20	047	06	5	0	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108004
00	14	20	047	06	5	0	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	04	29	047	06	5	0	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	06	29	047	06	5	0		0685	176000	20	00	000	022			32	308000
00	12	29	047	06	5	0		0685	176000	20	00	000	022			32	308003
00	14	29	047	06	5	0	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108900
00	02	30	047	06	5	0	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108000
00	08	30	047	06	5	0	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108004
00	10	30	047	06	5	0	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	047	06	5	0		0685	176000	20	00	000	022			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER. NO
01 OCT 1986	076

EFFECTIVE DATE	OPER. NO.
1A AUG 1986	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA OSTRACOD E PROJECT NO 1	0685	312005	20	00	000	001	8.0	184.0	2624	
00	01	01	00	10	11	10	WELLS FOR CONTROL WELL RATE 25	0685	312005	20	00	000	001				000000
00	05	28	04	90	35	0	COLGAS DOME PEMBINA 5-28-49-3	0685	312005	20	00	000	001			64	108100
00	10	28	04	90	35	0	COLGAS DOME PEMBINA 10-28-49-3	0685	312005	20	00	000	001				108005
00	11	28	04	90	35	0	COLGAS DOME PEMBINA 11-28-49-3	0685	312005	20	00	000	001			64	408000
00	16	28	04	90	35	0	COLGAS DOME PEMBINA 16-28-49-3	0685	312005	20	00	000	001			64	108000
00	06	29	04	90	35	0	COLGAS DOME PEMBINA 6-29-49-3	0685	312005	20	00	000	001			64	108100
00	07	29	04	90	35	0	COLGAS ET AL DOME PEMBINA 7-29-49-3	0685	312005	20	00	000	001			64	408000
00	10	29	04	90	35	0		0685	312005	20	00	000	001			64	308000
00	11	29	04	90	35	0	COLGAS DOME PEMBINA 11-29-49-3	0685	312005	20	00	000	001			64	108005
00	14	29	04	90	35	0	COLGAS DOME GENESEE 14-29-49-3	0685	312005	20	00	000	001				408000
00	06	30	04	90	35	0	COLGAS DOME PEMBINA 6-30-49-3	0685	312005	20	00	000	001			64	108000
00	08	30	04	90	35	0	COLGAS ET AL PEMBINA 8-30-49-3	0685	312005	20	00	000	001			64	408000
00	11	30	04	90	35	0	COLGAS DOME PEMBINA 11-30-49-3	0685	312005	20	00	000	001			64	108004
00	15	30	04	90	35	0	COLGAS DOME PEMBINA 15-30-49-3	0685	312005	20	00	000	001			64	108000
00	03	31	04	90	35	0	PCP PEMBINA 3-31-49-3	0685	312005	20	00	000	001			64	108000
00	08	31	04	90	35	0	PCP PEMBINA 8-31-49-3	0685	312005	20	00	000	001			64	108000
00	14	31	04	90	35	0	PCP PEMBINA 14-31-49-3	0685	312005	20	00	000	001			64	408004
00	16	31	04	90	35	0	PCP PEMBINA 16-31-49-3	0685	312005	20	00	000	001			64	108000
00	06	32	04	90	35	0	COLGAS DOME PEMBINA 6-32-49-3	0685	312005	20	00	000	001			64	108000
00	08	32	04	90	35	0	COLGAS DOME PEMBINA 8-32-49-3	0685	312005	20	00	000	001			64	408000
00	10	32	04	90	35	0	COLGAS ET AL PEMBINA 10-32-49-3	0685	312005	20	00	000	001			64	108004
00	11	32	04	90	35	0	COLGAS ET AL PEMBINA 11-32-49-3	0685	312005	20	00	000	001			64	108000
00	06	33	04	90	35	0	DOME PCP PEMBINA 6-33-49-3	0685	312005	20	00	000	001			64	108000
00	08	33	04	90	35	0	DOME PCP PEMBINA 8-33-49-3	0685	312005	20	00	000	001			64	408004
00	11	33	04	90	35	0	DOME PCP PEMBINA 11-33-49-3	0685	312005	20	00	000	001			64	408000
00	08	25	04	90	45	0	PCP PEMBINA 8-25-49-4	0685	312005	20	00	000	001			64	108900
00	09	25	04	90	45	0	PCP PEMBINA 9-25-49-4	0685	312005	20	00	000	001			64	108900
00	07	36	04	90	45	0	COLGAS DOME PEMBINA 7-36-49-4	0685	312005	20	00	000	001			64	403000
00	11	36	04	90	45	0	COLGAS DOME PEMBINA 11-36-49-4	0685	312005	20	00	000	001			64	408000
00	16	36	04	90	45	0	COLGAS DOME PEMBINA 16-36-49-4	0685	312005	20	00	000	001			64	108000
00	01	06	05	00	35	0	COLGAS DOME GENESEE 1-6-50-3	0685	312005	20	00	000	001			64	408000
00	03	06	05	00	35	0	COLGAS DOME GENESEE 3-6-50-3	0685	312005	20	00	000	001			64	108000
00	12	06	05	00	35	0	COLGAS DOME GENESEE 12-6-50-3	0685	312005	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER. NO.
1A AUG 1986	T65

EFFECTIVE DATE	OPER NO
1A AUG 1986	T65

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	
														m^3 / DAY			1 2 3 4 5 6
00	06	01	05	00	4	50		0685	312005	20	00	000	001			64	308000
02	08	01	05	00	4	50	PCP PEMBINA A8-1-50-4	0685	312005	20	00	000	001			64	108000
00	14	01	05	00	4	50	PCP PEMBINA 14-1-50-4	0685	312005	20	00	000	001			64	108000
00	16	01	05	00	4	50	PCP PEMBINA 16-1-50-4	0685	312005	20	00	000	001			64	108000
00	08	02	05	00	4	52	COLGAS DOME PEMBINA 8-2-50-4	0685	312005	20	00	000	001			64	408000
00	13	02	05	00	4	52	ANDEX ET AL PEMBINA 13-2-50-4	0685	312005	20	00	000	001			64	108000
00	08	11	05	00	4	50	ANDEX ET AL PEMBINA 8-11-50-4	0685	312005	20	00	000	001			64	208004
00	16	11	05	00	4	50	ANDEX COLGAS 16-11-50-4	0685	312005	20	00	000	001			64	108000
00	06	12	05	00	4	50	COLGAS DOME GENESEE 6-12-50-4	0685	312005	20	00	000	001			64	108000
00	08	12	05	00	4	50	COLGAS DOME GENESEE 8-12-50-4	0685	312005	20	00	000	001			64	108000
00	14	12	05	00	4	50	COLGAS DOME GENESEE 14-12-50-4	0685	312005	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312005	20	00	000	001

EFFECTIVE DATE	OPER NO
1A AUG 1986	T65

EFFECTIVE DATE	OPER NO
01 OCT 1986	R89

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA OSTRACOD G PROJECT NO 1	0685	312007	00	00	000	001	8.0	96.0	768	
00	14	30	05	06	5	0	SIGNALTA ET AL PEMBINA 14-30-50-6	0685	312007	00	00	000	001			64	108000
00	06	31	05	06	5	0	SIGNALTA ET AL PEMBINA 6-31-50-6	0685	312007	00	00	000	001			64	108000
00	12	31	05	06	5	0	SIGNALTA PEMBINA 12-31-50-6	0685	312007	00	00	000	001			64	108000
00	16	25	05	07	5	0	ANDEX ET AL PEMBINA 16-25-50-7	0685	312007	00	00	000	001			64	108000
00	16	35	05	07	5	0	PROPHET ET AL PEMBINA 16-35-50-7	0685	312007	00	00	000	001			64	108100
02	06	36	05	07	5	0	SIGNALTA ET AL PEMBINA 6-36-50-7	0685	312007	00	00	000	001			64	108100
00	08	36	05	07	5	0	SIGNALTA ET AL PEMBINA 8-36-50-7	0685	312007	00	00	000	001			64	108000
00	14	36	05	07	5	0	SIGNALTA ET AL PEMBINA 14-36-50-7	0685	312007	00	00	000	001			64	108900
00	16	36	05	07	5	0	SIGNALTA ET AL PEMBINA 16-36-50-7	0685	312007	00	00	000	001			64	108000
00	06	01	05	10	7	5	PROPHET ET AL PEMBINA 6-1-51-7	0685	312007	00	00	000	001			64	108000
00	08	01	05	10	7	5	PROPHET ET AL PEMBINA 8-1-51-7	0685	312007	00	00	000	001			64	108000
00	16	01	05	10	7	5	PROPHET ET AL PEMBINA 16-1-51-7	0685	312007	00	00	000	001				508000
00	08	02	05	10	7	5	PROPHET ET AL PEMBINA 8-2-51-7	0685	312007	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	312007	00	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	R89

EFFECTIVE DATE	OPER NO
01 OCT 1986	L17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							P CPE STH BDY A & CHAR LK B PROJ 1	0729	510160	20	00	000	001	8.0	32.0	384	
00	10	20	07	71	16	0	SKYE PCOUPES 10-20-77-11	0729	510160	20	00	000	001			64	108000
00	11	20	07	71	16	0	SKYE PCOUPES 11-20-77-11	0729	510160	20	00	000	001			64	108000
00	13	21	07	71	16	0	SKYE PCOUPES 13-21-77-11	0729	510160	20	00	000	001			64	108000
00	02	29	07	71	16	0	SKYE P COUPE S 2-29-77-11	0729	510160	20	00	000	001			64	408000
00	06	29	07	71	16	0	SKYE PCOUPES 6-29-77-11	0729	510160	20	00	000	001			64	108100
00	10	29	07	71	16	0	SKYE ET AL PCOUPES 10-29-77-11	0729	510160	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	L17

EFFECTIVE DATE	OPER NO
01 OCT 1986	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RICINUS CARDIUM A BLOCK NO 1	0785	176001	00	01	000	000	15.5	124.0	576	
00	16	07	03	60	8	5	0 AMOCO UNIT 24 RICINUS 16-7-36-8	0785	176001	00	01	020	000			64	103000
00	04	18	03	60	8	5	0 AMOCO RICINUS 4-18-36-8	0785	176001	00	01	015	000			64	103000
00	07	18	03	60	8	5	0 PACIFIC AMOCO RICINUS 7-18-36-8	0785	176001	00	01	016	000			64	103000
00	12	18	03	60	8	5	0 PAC PAN AM RICINUS 12-18-36-8	0785	176001	00	01	001	000			64	103000
00	10	13	03	60	9	5	0	0785	176001	00	01	001	000			64	300000
00	15	23	03	60	9	5	0 AMOCO UNIT 17 RICINUS15-23-36-9	0785	176001	00	01	004	000			64	103900
00	02	24	03	60	9	5	0 AMOCO UNIT 19 RICINUS 2-24-36-9	0785	176001	00	01	013	000			64	103000
00	06	24	03	60	9	5	0 PACIFIC PAN AM RICINUS 6-24-36-9	0785	176001	00	01	014	000			64	103900
00	12	24	03	60	9	5	0 PACIFIC AMOCO RICINUS 12-24-36-9	0785	176001	00	01	021	000			64	103000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0785	176001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 OCT 1986	060

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SWAN HILLS BHL C PSU NO 56	0887	744003	00	00	056	000	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0887	744003	00	00	056	000				000000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	00	00	056	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	063

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1887.5	13184	
00	01	01	00	10	1	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 152	0887	744060	20	00	000	001				000000
00	02	13	06	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	06	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	06	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	06	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	06	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	06	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	10	16	06	10	5	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	20	00	000	001			64	108100
00	12	16	06	10	5	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	20	00	000	001			64	108100
00	10	17	06	10	5	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	20	00	000	001			64	108100
00	12	17	06	10	5	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	20	00	000	001			64	108000
00	16	18	06	10	5	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	20	00	000	001			64	408000
00	02	19	06	10	5	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	20	00	000	001			64	408000
02	04	19	06	10	5	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	20	00	000	001			64	108000
00	10	19	06	10	5	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	06	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	16	19	06	10	5	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	20	00	000	001				108003
00	02	20	06	10	5	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	20	00	000	001			64	408000
00	04	20	06	10	5	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	20	00	000	001			64	408000
00	10	20	06	10	5	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	20	00	000	001			64	108000
00	12	20	06	10	5	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	20	00	000	001			64	108000
00	14	20	06	10	5	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	20	00	000	001				108003
00	02	21	06	10	5	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	20	00	000	001			64	108000
00	04	21	06	10	5	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	20	00	000	001			64	408000
00	10	21	06	10	5	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	20	00	000	001			64	108000
00	12	21	06	10	5	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	20	00	000	001			64	108000
00	16	21	06	10	5	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	20	00	000	001				108003
00	02	22	06	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	04	22	06	10	5	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	20	00	000	001			64	108000
00	10	22	06	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000

m^3 / DAY

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	22	06	61	05	0	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	20	00	000	001			64	108000
00	02	23	06	61	05	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	06	61	05	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	06	61	05	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	06	61	05	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	06	61	05	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	06	61	05	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	06	61	05	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	06	61	05	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	06	61	05	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	06	61	05	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	06	61	05	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	06	61	05	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	06	61	05	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	06	61	05	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	06	61	05	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	12	27	06	61	05	0	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	20	00	000	001			64	108000
00	02	28	06	61	05	0	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	20	00	000	001			64	108000
00	04	28	06	61	05	0	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	20	00	000	001			64	408000
00	08	28	06	61	05	0	HOME UNIT SWANH 8-28-66-10	0887	744060	20	00	000	001				108003
00	10	28	06	61	05	0	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	20	00	000	001			64	108000
00	12	28	06	61	05	0	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	20	00	000	001			64	108000
00	14	28	06	61	05	0	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	20	00	000	001				108003
00	16	28	06	61	05	0	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	20	00	000	001				108003
00	02	29	06	61	05	0	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	20	00	000	001			64	108000
00	04	29	06	61	05	0	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	20	00	000	001			64	408000
00	06	29	06	61	05	0	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	20	00	000	001				108003
00	08	29	06	61	05	0	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	20	00	000	001				108003
00	10	29	06	61	05	0	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	20	00	000	001			64	108000
00	12	29	06	61	05	0	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	20	00	000	001			64	108000
00	14	29	06	61	05	0	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	20	00	000	001				108003
00	16	29	06	61	05	0	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	20	00	000	001				108003
02	02	30	06	61	05	0	PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	20	00	000	001			64	108000
00	04	30	06	61	05	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	08	30	06	61	05	0	HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	20	00	000	001				108003

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	30	06	10	50		PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			64	108000
00	12	30	06	10	50		PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	16	30	06	10	50		HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	20	00	000	001				108003
00	02	31	06	10	50		PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	20	00	000	001			64	108000
00	04	31	06	10	50		PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	08	31	06	10	50		HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	20	00	000	001				108003
00	10	31	06	10	50		PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			64	108000
00	12	31	06	10	50		PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	16	31	06	10	50		HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	20	00	000	001				108003
00	02	32	06	10	50		PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	20	00	000	001			64	108000
00	04	32	06	10	50		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	20	00	000	001			64	108000
00	06	32	06	10	50		HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	20	00	000	001				108003
00	08	32	06	10	50		HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	20	00	000	001				108003
00	10	32	06	10	50		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	20	00	000	001				408000
00	12	32	06	10	50		PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	20	00	000	001			64	108000
00	14	32	06	10	50		HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	20	00	000	001				108003
00	16	32	06	10	50		HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	20	00	000	001			64	108000
00	02	33	06	10	50		PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	20	00	000	001			64	108000
00	04	33	06	10	50		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	20	00	000	001			64	108000
00	10	33	06	10	50		PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	20	00	000	001			64	408000
00	14	33	06	10	50		PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	20	00	000	001			64	108000
00	02	34	06	10	50		PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	04	34	06	10	50		PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	06	10	50		PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	12	34	06	10	50		PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	20	00	000	001			64	108000
00	02	35	06	10	50		SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	06	10	50		SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	10	50		SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	10	50		SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	06	10	50		PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	06	10	50		PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	06	10	50		PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	06	10	50		PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	06	11	50		BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	06	11	50		BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	25	06	11	5	0	BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	06	11	5	0	BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	11	5	0	BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	11	5	0	BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	11	5	0	HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	11	5	0	BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	11	5	0	BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	11	5	0	BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	11	5	0	BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	06	7	0	9	MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000
00	10	07	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	06	7	0	9	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	06	7	0	9	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	06	7	0	9	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108100
00	12	08	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	06	7	0	9	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	06	7	0	9	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	06	7	0	9	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	06	7	0	9	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	06	7	0	9	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

EFFECTIVE DATE	OPER NO
01 OCT 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	W	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	19	06	70	9	50	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	06	71	0	50	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	06	71	0	50	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	06	71	0	50	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	06	71	0	50	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	06	71	0	50	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	04	02	06	71	0	50	HOME REGENT A SWAN H 4-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	06	71	0	50	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001				108003
00	10	02	06	71	0	50	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	06	71	0	50	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	06	71	0	50	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	02	03	06	71	0	50	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	20	00	000	001			64	108000
00	04	03	06	71	0	50	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	20	00	000	001			64	108000
00	10	03	06	71	0	50	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	06	71	0	50	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	02	04	06	71	0	50	HOME REGENT A SWANH 2-4-67-10	0887	744060	20	00	000	001			64	108000
00	04	04	06	71	0	50	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	20	00	000	001			64	108000
00	06	04	06	71	0	50	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	20	00	000	001				108003
00	08	04	06	71	0	50	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	20	00	000	001				108003
00	10	04	06	71	0	50	HOME REGENT A SWANH 10-4-67-10	0887	744060	20	00	000	001			64	108000
00	12	04	06	71	0	50	HOME REGENT A SWANH 12-4-67-10	0887	744060	20	00	000	001			64	108000
00	14	04	06	71	0	50	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	20	00	000	001				108003
00	16	04	06	71	0	50	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	20	00	000	001				108003
00	02	05	06	71	0	50	KEWANEE SWAN H 2-5-67-10	0887	744060	20	00	000	001			64	108000
00	04	05	06	71	0	50	B A EDITH SWAN H 4-5-67-10	0887	744060	20	00	000	001			64	108000
00	10	05	06	71	0	50	KEWANEE SWAN H 10-5-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	06	71	0	50	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			64	108000
00	02	06	06	71	0	50	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	06	71	0	50	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	06	71	0	50	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000
00	12	06	06	71	0	50	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	06	71	0	50	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108000
00	02	07	06	71	0	50	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	06	71	0	50	AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 OCT 1986	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
00	10	07	06	71	05	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	06	71	05	0	AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	06	71	05	0	HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	02	08	06	71	05	0	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	20	00	000	001			32	408000
00	04	08	06	71	05	0	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	20	00	000	001			64	108000
00	06	08	06	71	05	0	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	20	00	000	001				108003
00	12	08	06	71	05	0	B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	09	06	71	05	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	20	00	000	001			32	408000
00	02	10	06	71	05	0	HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	06	71	05	0	HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	06	71	05	0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	06	71	05	0	HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108000
00	06	11	06	71	05	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	06	71	05	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	06	71	05	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	06	71	05	0	HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108003
00	02	12	06	71	05	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	06	71	05	0	HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	06	71	05	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	06	71	05	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	71	05	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	06	71	05	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	06	71	05	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	06	71	05	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	06	71	05	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	06	71	05	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	06	71	05	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	06	71	05	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	71	05	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	06	71	05	0	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108004
00	14	14	06	71	05	0	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	06	71	05	0	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	06	71	05	0	HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	06	71	05	0	HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	06	71	05	0	HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 OCT 1986	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	22	06	71	05	0	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	06	71	05	0	HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	06	71	05	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	06	71	05	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	06	71	05	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	06	71	05	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	06	71	05	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	06	71	05	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	06	71	05	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	06	71	05	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	06	71	05	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	06	71	05	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	06	71	05	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	06	71	05	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	06	71	05	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	06	71	05	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	06	71	05	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	06	71	05	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	06	71	05	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	06	71	05	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	06	71	05	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	06	71	05	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	06	71	05	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	06	71	05	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	06	71	05	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	06	71	05	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	71	05	0	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	06	71	05	0	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	06	71	15	0	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	06	71	15	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100
00	04	13	06	71	15	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	06	71	15	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	06	71	15	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	06	71	15	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	06	71	15	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	006

EFFECTIVE DATE	OPER. NO
01 OCT 1986	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	05	06	81	05	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	06	81	05	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	06	81	05	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	06	81	05	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	06	81	05	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	06	81	05	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	006

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							UTIKUMA LK KEG R SAND A BLOCK NO 1	0917	789001	00	01	000	000	8.0	m^3 / DAY 224.0	2112	
02	10	23	08	10	9	50	ATLANTIC IOE UTIKUMA A10-23-81-9	0917	789001	00	01	006	000			64	109000
00	02	24	08	10	9	50	ATLANTIC UTIKUMA 2-24-81-9	0917	789001	00	01	025	000			64	103000
00	10	24	08	10	9	50	ATLANTIC IOE UTIKUMA 10-24-81-9	0917	789001	00	01	002	000			64	103900
00	12	24	08	10	9	50		0917	789001	00	01	002	000			64	300000
00	02	25	08	10	9	50	ATLANTIC IOE UTIKUMA 2-25-81-9	0917	789001	00	01	020	000			64	103900
00	04	25	08	10	9	50	ATLANTIC IOE UTIKUMA 4-25-81-9	0917	789001	00	01	021	000			64	103900
00	02	26	08	10	9	50	ATLANTIC IOE UTIKUMA 2-26-81-9	0917	789001	00	01	006	000			64	103900
00	04	26	08	10	9	50	ATLANTIC IOE UTIKUMA 4-26-81-9	0917	789001	00	01	053	000			64	103900
00	10	26	08	10	9	50	ATLANTIC IOE UTIKUMA 10-26-81-9	0917	789001	00	01	022	000			64	103000
00	12	26	08	10	9	50	ATLANTIC IOE UTIKUMA 12-26-81-9	0917	789001	00	01	023	000			64	103000
00	10	27	08	10	9	50	ATLANTIC IOE UTIKUMA 10-27-81-9	0917	789001	00	01	024	000			64	103000
00	02	28	08	10	9	50	ATLANTIC IOE UTIKUMA LAKE 2-28-81-9	0917	789001	00	01	007	000			64	109100
02	10	28	08	10	9	50	ATLANTIC IOE UTIKUMA A10-28-81-9	0917	789001	00	01	007	000			64	103100
00	15	33	08	10	9	50	PCI ESSO UTIKUMA 15-33-81-9	0917	789001	00	01	060	000			64	103100
00	04	34	08	10	9	50	ATLANTIC IOE UTIKUMA LAKE 4-34-81-9	0917	789001	00	01	008	000			64	103900
00	10	34	08	10	9	50	ATLANTIC IOE UTIKUMA 10-34-81-9	0917	789001	00	01	056	000			64	103000
00	13	34	08	10	9	50	PCI ESSO UTIKUMA 13-34-81-9	0917	789001	00	01	057	000			64	103900
00	01	35	08	10	9	50	PCI ESSO UTIKUMA 1-35-81-9	0917	789001	00	01	061	000			64	103000
00	11	35	08	10	9	50	ATLANTIC IOE UTIKUMA 11-35-81-9	0917	789001	00	01	048	000			64	103000
00	12	01	08	20	9	50	ARCO IMP UTIKUMA 12-1-82-9	0917	789001	00	01	050	000			64	103000
00	02	02	08	20	9	50	PEX ESSO UTIKUMA 2-2-82-9	0917	789001	00	01	046	000			64	103000
00	04	02	08	20	9	50	ARCO IMP UTIKUMA 4-2-82-9	0917	789001	00	01	034	000			64	103000
00	16	02	08	20	9	50	PCI UTIKUMA 16-2-82-9	0917	789001	00	01	062	000			64	103000
00	02	03	08	20	9	50	ARCO IMP UTIKUMA 2-3-82-9	0917	789001	00	01	031	000			64	103000
00	04	03	08	20	9	50	PEX ESSO UTIKUMA 4-3-82-9	0917	789001	00	01	049	000			64	103900
00	10	04	08	20	9	50	ARCO ET AL UTIKUMA 10-4-82-9	0917	789001	00	01	033	000			64	103100
00	02	09	08	20	9	50	PEX ESS UTIKUMA 2-9-82-9	0917	789001	00	01	054	000			64	103100
00	02	10	08	20	9	50		0917	789001	00	01	030	000			64	300000
00	04	10	08	20	9	50	ATLANTIC IOE UTIKUMA 4-10-82-9	0917	789001	00	01	055	000			64	103900
00	10	10	08	20	9	50	PEX ESSO UTIKUMA 10-10-82-9	0917	789001	00	01	045	000			64	103900
00	02	11	08	20	9	50		0917	789001	00	01	030	000			64	300000
00	04	11	08	20	9	50	ATLANTIC IOE UTIKUMA 4-11-82-9	0917	789001	00	01	030	000			64	103000
00	04	12	08	20	9	50	ATLANTIC IOE UTIKUMA 4-12-82-9	0917	789001	00	01	051	000			64	103000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0917	789001	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	246

EFFECTIVE DATE	OPER NO
1A SEP 1986	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN VIKING H BLOCK NO 1	0967	218008	00	01	000	000	8.0	32.0	320	
02	16	28	04	20	75	0	AMMIN WILLGR 16-28-42-7	0967	218008	00	01	001	000			64	107000
00	08	33	04	20	75	0	ALBANY CEPL ET AL WILLGR 8-33-42-7	0967	218008	00	01	002	000			64	107800
00	09	33	04	20	75	0	ALBANY ET AL WILLGR 9-33-42-7	0967	218008	00	01	003	000			64	107000
00	05	34	04	20	75	0	BP ET AL WILLGREEN GREEN 5-34-42-7	0967	218008	00	01	004	000			64	107000
00	12	34	04	20	75	0	BP ET AL WILLGR 12-34-42-7	0967	218008	00	01	005	000			64	107004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	218008	00	01	000	000

EFFECTIVE DATE	OPER NO
1A SEP 1986	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJECT NO 1	0212	276005	20	00	000	001	8.0	216.0	656	
00	01	01	00	10	40		WELLS FOR CONTROL RATE 27	0212	276005	20	00	000	001				000000
00	09	19	04	20	40		BP CHAUVS 9-19-42-2	0212	276005	20	00	000	001			16	108110
00	10	19	04	20	40		BP CRESTHILL CHAUV S 10-19-42-2	0212	276005	20	00	000	001			16	108110
00	11	19	04	20	40		BP CHAUV 11-19-42-2	0212	276005	20	00	000	001			16	108110
00	12	19	04	20	40		TRIAD BP CHAUVIN S 12-19-42-2-W4	0212	276005	20	00	000	001			16	108110
00	13	19	04	20	40		BP UNIT 3 CHAUVS 13-19-42-2	0212	276005	20	00	000	001			16	108010
00	14	19	04	20	40		TRIAD BP CRESTHILL 14-19-42-2	0212	276005	20	00	000	001			16	408010
00	15	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	16	19	04	20	40			0212	276005	20	00	000	001			16	308010
00	03	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	04	30	04	20	40		TRIAD BP CRESTHILL 4-30-42-2	0212	276005	20	00	000	001			16	108910
00	05	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	06	30	04	20	40			0212	276005	20	00	000	001			16	308000
00	01	24	04	20	34	0	CHAUVS 1-24-42-3	0212	276005	20	00	000	001			16	408010
00	02	24	04	20	34	0	BP CHAUVS 2-24-42-3	0212	276005	20	00	000	001			16	108015
00	07	24	04	20	34	0	CHAUVS 7-24-42-3	0212	276005	20	00	000	001			16	108010
00	08	24	04	20	34	0	BP CHAUVS 8-24-42-3	0212	276005	20	00	000	001			16	108110
00	09	24	04	20	34	0	BP CHAUVS 9-24-42-3	0212	276005	20	00	000	001			16	108110
00	10	24	04	20	34	0	TRIAD BP CRESTHILL 10-24-42-3	0212	276005	20	00	000	001			16	408010
00	11	24	04	20	34	0	BP CHAUVS 11-24-42-3	0212	276005	20	00	000	001			16	108010
00	12	24	04	20	34	0	BP CHAUVS 12-24-42-3	0212	276005	20	00	000	001			16	108110
00	13	24	04	20	34	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001				408010
02	13	24	04	20	34	0	BP CHAUVIN SOUTH 13-24-42-3	0212	276005	20	00	000	001			16	108010
00	14	24	04	20	34	0	BP CHAUVS 14-24-42-3	0212	276005	20	00	000	001			16	108010
00	15	24	04	20	34	0		0212	276005	20	00	000	001			16	308000
00	16	24	04	20	34	0	TRIAD BP CRESTHILL 16-24-42-3	0212	276005	20	00	000	001			16	108010
00	01	25	04	20	34	0	BP UNIT 3 CHAUV S 1-25-42-3	0212	276005	20	00	000	001			16	408910
00	02	25	04	20	34	0		0212	276005	20	00	000	001			16	308000
00	03	25	04	20	34	0	BP CHAUVS 3-25	0212	276005	20	00	000	001			16	108010
00	04	25	04	20	34	0	BP CHAUVS 4-25-42-3	0212	276005	20	00	000	001			16	108110
00	05	25	04	20	34	0	BP CHAUVIN S 5-25-42-3	0212	276005	20	00	000	001			16	108110
00	06	25	04	20	34	0	BP CHAUVIN S 6-25-42-3	0212	276005	20	00	000	001			16	108010
00	07	25	04	20	34	0	BP CHAUVINS 7-25-42-3	0212	276005	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	039

EFFECTIVE DATE	OPER NO
01 OCT 1986	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	25	04	20	3	4	BP CHAUV S 8-25-42-3	0212	276005	20	00	000	001			16	108910
00	10	25	04	20	3	4	BP CHAUVS 10-25-42-3	0212	276005	20	00	000	001			16	108010
00	11	25	04	20	3	4	BP CHAUVS 11-25-42-3	0212	276005	20	00	000	001			16	408010
00	12	25	04	20	3	4	BP CHAUVIN S 12-25-42-3	0212	276005	20	00	000	001			16	108110
00	14	25	04	20	3	4	BP CHAUV S 14-25-42-3	0212	276005	20	00	000	001			16	108010
00	09	26	04	20	3	4	BP CHAUVS 9-26-42-3	0212	276005	20	00	000	001			16	108110
00	10	26	04	20	3	4	TRIAD BP CRESTHILL 10-26-42-3	0212	276005	20	00	000	001			16	108110
00	14	26	04	20	3	4	TRIAD BP ET CRESTHILL 14-26-42-3	0212	276005	20	00	000	001			16	108110
00	15	26	04	20	3	4	BP CHAUVINS 15-26-42-3	0212	276005	20	00	000	001			16	408010
00	16	26	04	20	3	4	TRIAD BP CRESTHILL 16-26-42-3	0212	276005	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 OCT 1986	039

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 1	0212	276060	20	00	000	001	8.0	80.0	240	
00	09	02	043	02	4	0	BP CHAUVS 9-2-43-2	0212	276060	20	00	000	001			16	108110
00	10	02	043	02	4	0	TRIAD BPX CHAUVIN S 10-2-43-2	0212	276060	20	00	000	001			16	108110
02	10	02	043	02	4	0	BP CHAUVS 10-2-43-2	0212	276060	20	00	000	001				108113
00	11	02	043	02	4	0	BP CHAUVIN UNIT 1 11-2-43-2	0212	276060	20	00	000	001			16	108110
00	12	02	043	02	4	0	TRIAD BPX CHAUVIN S 12-2-43-2	0212	276060	20	00	000	001			16	108110
00	13	02	043	02	4	0		0212	276060	20	00	000	001			16	308010
00	14	02	043	02	4	0	TRIAD BPX CHAUVIN S 14-2-43-2	0212	276060	20	00	000	001			16	108010
00	15	02	043	02	4	0	BP CHAUVS 15-2-43-2	0212	276060	20	00	000	001			16	108015
00	16	02	043	02	4	0	TRIAD BPX CHAUVIN S 16-2-43-2	0212	276060	20	00	000	001			16	108110
00	08	03	043	02	4	0	TRIAD BPX CHAUVIN S 8-3-43-2	0212	276060	20	00	000	001			16	408010
00	02	11	043	02	4	0	TRIAD BPX CHAUVIN S 2-11-43-2	0212	276060	20	00	000	001			16	108010
02	02	11	043	02	4	0	BP CHAUVIN SOUTH 2-11-43-2	0212	276060	20	00	000	001				108013
00	03	11	043	02	4	0	BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276060	20	00	000	001			16	108010
00	04	11	043	02	4	0	TRIAD BPX CHAUVIN S 4-11-43-2	0212	276060	20	00	000	001			16	408010
00	05	11	043	02	4	0		0212	276060	20	00	000	001			16	308010
00	06	11	043	02	4	0	TRIAD BPX CHAUVINS 6-11-43-2	0212	276060	20	00	000	001			16	108010
02	07	11	043	02	4	0	BP CHAUVIN SOUTH 7-11D-43-2	0212	276060	20	00	000	001			16	108110

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	039

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	104.0	544	
00	09	08	019	16	4	0	PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
00	16	08	019	16	4	0	LL&E CPOG COUNT 16-8-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	03	09	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	06	09	019	16	4	0	PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
00	11	09	019	16	4	0	PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
02	11	09	019	16	4	0	PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
00	12	09	019	16	4	0	LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
00	13	09	019	16	4	0	PCP LL&E COUNTESS 13-9-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	14	09	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	10	019	16	4	0	BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
00	01	16	019	16	4	0	PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108010
00	02	16	019	16	4	0	LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
00	03	16	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	04	16	019	16	4	0	LL&E CPOG COUNT 4-16-19-16 (THX)	0259	250002	20	00	000	017			16	108014
02	04	16	019	16	4	0	PCP LL&E COUNTESS A4B-16-19-16(THX)	0259	250002	20	00	000	017				108014
00	05	16	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	06	16	019	16	4	0	LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108010
00	07	16	019	16	4	0	PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
00	08	16	019	16	4	0	LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108010
00	10	16	019	16	4	0	LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
00	11	16	019	16	4	0	PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
00	12	16	019	16	4	0	LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
00	13	16	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	14	16	019	16	4	0	LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
00	15	16	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	01	17	019	16	4	0	PCP LL&E COUNTESS 1-17-19-16 (THX)	0259	250002	20	00	000	017			16	108014
00	02	17	019	16	4	0	LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108010
00	06	17	019	16	4	0	LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
00	07	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	08	17	019	16	4	0	LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
00	10	17	019	16	4	0	LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
00	11	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	12	17	019	16	4	0		0259	250002	20	00	000	017			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	026

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	13	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	14	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	15	17	019	16	4	0		0259	250002	20	00	000	017			16	308010
00	16	18	019	16	4	0	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	00	000	017			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	026

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN D PROJECT NO 1	0259	250004	20	00	000	001	8.0	376.0	1280	
0001	01	00	10	11	0		WELLS FOR CONTROL WELL RATE 44	0259	250004	20	00	000	001				000000
0201	16	01	81	54	0		PCP SIGNAL COUNTESS 1A-16-18-15	0259	250004	20	00	000	001			16	108110
0002	16	01	81	54	0		MCCOY ET AL CPOG COUNT 2-16-18-15	0259	250004	20	00	000	001			16	408010
0003	16	01	81	54	0			0259	250004	20	00	000	001			16	308010
0004	16	01	81	54	0		CDR CPOG ET AL COUNTESS 4-16-18-15	0259	250004	20	00	000	001				408010
0006	16	01	81	54	0		MCCOY ET AL CPOG COUNT 6-16-18-15	0259	250004	20	00	000	001			16	108014
0007	16	01	81	54	0		CDR MANA FRISCO COUNTESS 7-16-18-15	0259	250004	20	00	000	001			16	108010
0008	16	01	81	54	0		MCCOY ET AL CPOG COUNT 8-16-18-15	0259	250004	20	00	000	001			16	108010
0009	16	01	81	54	0		PCP FRISCO COUNTESS 9-16-18-15	0259	250004	20	00	000	001			16	108010
0010	16	01	81	54	0		MCCOY MANA FRISCO COUNT 10-16-18-15	0259	250004	20	00	000	001			16	108010
0011	16	01	81	54	0			0259	250004	20	00	000	001			16	308010
0012	16	01	81	54	0		MCCOY ET AL CPOG COUNT 12-16-18-15	0259	250004	20	00	000	001				408010
0014	16	01	81	54	0		MCCOY ET AL CPOG COUNT 14-16-18-15	0259	250004	20	00	000	001			16	408010
0015	16	01	81	54	0		PCP SIGNAL COUNTESS 15-16-18-15	0259	250004	20	00	000	001			16	108010
0016	16	01	81	54	0			0259	250004	20	00	000	001			16	308010
0009	17	01	81	54	0		PCP NORCEN COUNTESS 9-17-18-15	0259	250004	20	00	000	001			16	108110
0010	17	01	81	54	0		PCP COUNTESS 10-17-18-15	0259	250004	20	00	000	001			16	108110
0011	17	01	81	54	0		PCP NORCEN COUNTESS 11-17-18-15	0259	250004	20	00	000	001			16	108010
0012	17	01	81	54	0			0259	250004	20	00	000	001			16	308010
0013	17	01	81	54	0		PCP SIGNAL COUNTESS 13-17-18-15	0259	250004	20	00	000	001			16	108010
0014	17	01	81	54	0		PCP FRISCO COUNTESS 14-17-18-15	0259	250004	20	00	000	001			16	108010
0015	17	01	81	54	0			0259	250004	20	00	000	001			16	108010
0016	17	01	81	54	0		MCCOY ET AL CPOG COUNT 16-17-18-15	0259	250004	20	00	000	001			16	108010
0009	19	01	81	54	0		PCP NORCEN COUNTESS 9-19-18-15	0259	250004	20	00	000	001			16	108010
0010	19	01	81	54	0			0259	250004	20	00	000	001			16	308010
0011	19	01	81	54	0			0259	250004	20	00	000	001			16	308010
0014	19	01	81	54	0		PCP FRESCO COUNTESS 14-19-18-15	0259	250004	20	00	000	001			16	108010
0015	19	01	81	54	0		PCP FRISCO COUNTESS 15-19-18-15	0259	250004	20	00	000	001			16	108010
0016	19	01	81	54	0		MCCOY ET AL CPOG COUNT 16-19-18-15	0259	250004	20	00	000	001			16	108010
0001	20	01	81	54	0			0259	250004	20	00	000	001			16	308010
0002	20	01	81	54	0		MCCOY ET AL CPOG COUNT 2-20-18-15	0259	250004	20	00	000	001			16	408010
0003	20	01	81	54	0			0259	250004	20	00	000	001			16	308010
0004	20	01	81	54	0		MCCOY ET AL CPOG COUNT 4-20-18-15	0259	250004	20	00	000	001			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	026

EFFECTIVE DATE	OPER. NO
01 OCT 1986	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	05	20	18	15	4	0		0259	250004	20	00	000	001			16	308010
00	06	20	18	15	4	0	MCCOY ET AL CPOG COUNT 6-20-18-15	0259	250004	20	00	000	001			16	108010
00	07	20	18	15	4	0		0259	250004	20	00	000	001			16	308010
00	08	20	18	15	4	0	MCCOY ET AL CPOG COUNT 8-20-18-15	0259	250004	20	00	000	001			16	108910
00	09	20	18	15	4	0	PCP FRISCO COUNTESS 9-20-18-15	0259	250004	20	00	000	001			16	108910
00	10	20	18	15	4	0	MCCOY MANA FRISCO COUNT 10-20-18-15	0259	250004	20	00	000	001			16	108010
00	11	20	18	15	4	0	PCP NORCEN COUNTESS 11-20-18-15	0259	250004	20	00	000	001			16	108010
00	12	20	18	15	4	0	MCCOY ET AL CPOG COUNT 12-20-18-15	0259	250004	20	00	000	001			16	408010
00	13	20	18	15	4	0		0259	250004	20	00	000	001			16	308010
00	14	20	18	15	4	0	MCCOY ET AL CPOG COUNT 14-20-18-15	0259	250004	20	00	000	001			16	108014
00	15	20	18	15	4	0	PCP FRISCO COUNTESS 15-20-18-15	0259	250004	20	00	000	001			16	108910
00	16	20	18	15	4	0	PCP NORCEN COUNTESS 16-20-18-15	0259	250004	20	00	000	001			16	108910
00	03	21	18	15	4	0	PCP NORCEN COUNTESS 3-21-18-15	0259	250004	20	00	000	001			16	108010
00	04	21	18	15	4	0	MCCOY ET AL CPOG COUNT 4-21-18-15	0259	250004	20	00	000	001			16	108010
00	05	21	18	15	4	0	PCP FRISCO COUNTESS 5-21-18-15	0259	250004	20	00	000	001			16	108910
00	06	21	18	15	4	0	PCP COUNTESS 6-21-18-15	0259	250004	20	00	000	001			16	108910
00	03	29	18	15	4	0		0259	250004	20	00	000	001			16	308010
00	04	29	18	15	4	0	MCCOY ET AL CPOG COUNT 4-29-18-15	0259	250004	20	00	000	001			16	108010
00	05	29	18	15	4	0	PCP FRISCO COUNTESS 5-29-18-15	0259	250004	20	00	000	001			16	108010
00	06	29	18	15	4	0	CDR MANA FRISCO COUNTESS 6-29-18-15	0259	250004	20	00	000	001			16	108110
00	12	29	18	15	4	0	MCCOY ET AL CPOG COUNT 12-29-18-15	0259	250004	20	00	000	001			16	408010
00	13	29	18	15	4	0		0259	250004	20	00	000	001			16	308010
00	01	30	18	15	4	0	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001				108015
02	01	30	18	15	4	0	PCP FRISCO COUNTESS 1-30-18-15	0259	250004	20	00	000	001			16	108010
00	02	30	18	15	4	0	MCCOY ET AL CPOG COUNT 2-30-18-15	0259	250004	20	00	000	001			16	108010
00	03	30	18	15	4	0	PCP FRISCO COUNTESS 3-30-18-15	0259	250004	20	00	000	001			16	108010
00	04	30	18	15	4	0	PCP NORCEN COUNTESS 4-30-18-5	0259	250004	20	00	000	001			16	108010
00	05	30	18	15	4	0	PCP SIGNAL COUNTESS 5-30-18-15	0259	250004	20	00	000	001			16	108010
00	06	30	18	15	4	0		0259	250004	20	00	000	001			16	308010
00	07	30	18	15	4	0	CDR MANA FRISCO COUNTESS 7-30-18-15	0259	250004	20	00	000	001			16	408010
00	08	30	18	15	4	0	MCCOY ET AL CPOG COUNT 8-30-18-15	0259	250004	20	00	000	001			16	108010
00	09	30	18	15	4	0	PCP FRISCO COUNTESS 9-30-18-15	0259	250004	20	00	000	001			16	108010
00	10	30	18	15	4	0	MCCOY ET AL CPOG COUNT 10-30-18-15	0259	250004	20	00	000	001			16	408010
00	11	30	18	15	4	0		0259	250004	20	00	000	001			16	308010
00	12	30	18	15	4	0	MCCOY ET AL CPOG COUNT 12-30-18-15	0259	250004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	026

EFFECTIVE DATE	OPER. NO
01 OCT 1986	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0	3	1	2	3	0	0	18 1 5 4 0 PCP FRISCO COUNTESS 12A-30-18-15	0259	250004	20	00	000	001				108013
0	0	1	3	3	0	0	18 1 5 4 0	0259	250004	20	00	000	001			16	308010
0	0	1	4	3	0	0	18 1 5 4 0 MCCOY ET AL CPOG COUNT 14-30-18-15	0259	250004	20	00	000	001			16	108010
0	0	1	5	3	0	0	18 1 5 4 0	0259	250004	20	00	000	001			16	308010
0	0	1	6	3	0	0	18 1 5 4 0	0259	250004	20	00	000	001			16	308010
0	0	0	1	2	5	0	18 1 6 4 0	0259	250004	20	00	000	001			16	308010
0	0	0	2	2	5	0	18 1 6 4 0	0259	250004	20	00	000	001			16	308010
0	0	0	3	2	5	0	18 1 6 4 0	0259	250004	20	00	000	001			16	308010
0	0	0	6	2	5	0	18 1 6 4 0 MCCOY MANA FRISCO COUNT 6-25-18-16	0259	250004	20	00	000	001			16	408010
0	0	0	7	2	5	0	18 1 6 4 0 COR MANA FRISCO COUNTESS 7-25-18-16	0259	250004	20	00	000	001			16	408010
0	0	0	8	2	5	0	18 1 6 4 0 MCCOY ET AL CPOG COUNT 8-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	0	9	2	5	0	18 1 6 4 0 PCP FRISCO COUNTESS 9-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	1	0	2	5	0	18 1 6 4 0 MCCOY MANA FRISCO COUNT 10-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	1	1	2	5	0	18 1 6 4 0 PCP NORCEN COUNTESS 11-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	1	4	2	5	0	18 1 6 4 2 MCCOY ET AL CPOG COUNT 14-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	1	5	2	5	0	18 1 6 4 0 PCP NORCEN COUNTESS 15-25-18-16	0259	250004	20	00	000	001			16	108010
0	0	1	6	2	5	0	18 1 6 4 0 MCCOY ET AL CPOG COUNT 16-25-18-16	0259	250004	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	026

EFFECTIVE DATE	OPER NO
01 OCT 1986	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN E PROJECT NO 5	0430	310005	20	00	000	005	8.0	272.0	864	
00	08	36	01	14	4	2	OAK ET AL GRDFKS 8-36-11-14	0430	310005	20	00	000	005				408010
00	10	36	01	14	4	0		0430	310005	20	00	000	005			16	308010
00	13	36	01	14	4	0	OAK ET AL GRD FKS 13-36-11-14	0430	310005	20	00	000	005			16	108010
00	14	36	01	14	4	0	OAK ET AL GRDFKS 14-36-11-14	0430	310005	20	00	000	005			16	108010
00	15	36	01	14	4	0	OAK ET AL GRDFKS 15-36-11-14	0430	310005	20	00	000	005			16	108010
00	01	01	01	21	4	0	OAK ET AL GRD FRKS 1-1-12-14	0430	310005	20	00	000	005			16	108010
00	02	01	01	21	4	0	OAKWOOD GRDFKS 2-1-12-14	0430	310005	20	00	000	005			16	108010
00	03	01	01	21	4	0	OAK ET AL GRDFKS 3-1-12-14	0430	310005	20	00	000	005			16	108010
00	04	01	01	21	4	0	OAK ET AL GRDFKS 4-1-12-14	0430	310005	20	00	000	005			16	108010
00	05	01	01	21	4	0	OAK ET AL GRDFKS 5-1-12-14	0430	310005	20	00	000	005			16	108010
00	06	01	01	21	4	0	OAKWOOD GRDFKS 6-1-12-14	0430	310005	20	00	000	005			16	108010
00	07	01	01	21	4	0	OAK ET AL GRDFKS 7-1-12-14	0430	310005	20	00	000	005			16	108014
00	10	01	01	21	4	0	OAK ET AL GRDFKS 10-1-12-14	0430	310005	20	00	000	005			16	108010
00	11	01	01	21	4	0	OAK ET AL GRDFKS 11-1-12-14	0430	310005	20	00	000	005			16	108010
00	12	01	01	21	4	0	OAK ET AL GRDFKS 12-1-12-14	0430	310005	20	00	000	005			16	408010
00	13	01	01	21	4	0		0430	310005	20	00	000	005			16	308010
00	14	01	01	21	4	0		0430	310005	20	00	000	005			16	308010
00	15	01	01	21	4	0	OAK ET AL GRDFKS 15-1-12-14	0430	310005	20	00	000	005			16	108010
00	09	11	01	21	4	0		0430	310005	20	00	000	005			16	308010
00	10	11	01	21	4	0	OAK ET AL GRDFKS 10-11-12-14	0430	310005	20	00	000	005			16	408010
02	13	11	01	21	4	0	OAK ET AL GRDFKS 13-11-12-14	0430	310005	20	00	000	005			16	108010
00	14	11	01	21	4	0	OAK ET AL GRDFKS 14-11-12-14	0430	310005	20	00	000	005			16	108010
00	15	11	01	21	4	0	OAK ET AL GRDFKS 15-11-12-14	0430	310005	20	00	000	005			16	108010
00	16	11	01	21	4	0		0430	310005	20	00	000	005			16	308010
00	01	12	01	21	4	0	OAK ET AL GRDFKS 1-12-12-14	0430	310005	20	00	000	005			16	108010
00	02	12	01	21	4	0	OAK ET AL GRDFKS 2-12-12-14	0430	310005	20	00	000	005			16	108010
00	03	12	01	21	4	0	OAK ET AL GRDFKS 3-12-12-14	0430	310005	20	00	000	005			16	108010
00	04	12	01	21	4	0		0430	310005	20	00	000	005			16	308010
00	05	12	01	21	4	0		0430	310005	20	00	000	005			16	308010
00	06	12	01	21	4	0	OAK ET AL GRDFKS 6-12-12-14	0430	310005	20	00	000	005			16	408010
00	11	12	01	21	4	0	OAK ET AL GRD FKS 11-12-12-14	0430	310005	20	00	000	005			16	108014
00	12	12	01	21	4	0		0430	310005	20	00	000	005			16	308010
00	13	12	01	21	4	0	OAK ET AL GRDFKS 13-12-12-14	0430	310005	20	00	000	005			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310005	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1986	011

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	12	01	21	4	0	OAK ET AL GRDFKS 14-12-12-14	0430	310005	20	00	000	005			16	108010
00	03	13	01	21	4	0		0430	310005	20	00	000	005			16	308010
00	04	13	01	21	4	0	OAK ET AL GRDFKS 4-13-12-14	0430	310005	20	00	000	005			16	108010
00	05	13	01	21	4	0	OAK ET AL GRDFKS 5-13-12-14	0430	310005	20	00	000	005			16	108010
00	01	14	01	21	4	0	OAK ET AL GRDFKS 1-14-12-14	0430	310005	20	00	000	005			16	108010
00	02	14	01	21	4	0	OAK ET AL GRDFKS 2-14-12-14	0430	310005	20	00	000	005			16	108010
00	03	14	01	21	4	0	OAK ET AL GRDFKS 3-14-12-14	0430	310005	20	00	000	005			16	108010
00	04	14	01	21	4	0	OAK ET AL GRDFKS 4-14-12-14	0430	310005	20	00	000	005			16	108014
00	05	14	01	21	4	0	OAK ET AL GRDFKS 5-14-12-14	0430	310005	20	00	000	005			16	408010
00	06	14	01	21	4	0	OAK ET AL GRDFKS 6-14-12-14	0430	310005	20	00	000	005			16	108010
00	07	14	01	21	4	0	OAK ET AL GRDFKS 7-14-12-14	0430	310005	20	00	000	005			16	108010
00	08	14	01	21	4	0	OAK ET AL GRDFKS 8-14-12-14	0430	310005	20	00	000	005			16	108010
00	09	14	01	21	4	0		0430	310005	20	00	000	005			16	308010
01	10	14	01	21	4	0	OAK ET AL GRD FKS 10-14-12-14	0430	310005	20	00	000	005			16	108010
00	11	14	01	21	4	0	OAK ET AL GRDFKS 11-14-12-14	0430	310005	20	00	000	005			16	108010
02	13	14	01	21	4	0	OAK ET AL GRD FKS 13-14-12-14	0430	310005	20	00	000	005			16	108010
00	14	14	01	21	4	0	OAK ET AL GRDFKS 14-14-12-14	0430	310005	20	00	000	005			16	108010
00	15	14	01	21	4	0	OAK ET AL GRDFKS 15-14-12-14	0430	310005	20	00	000	005			16	108010
00	02	23	01	21	4	0	OAK ET AL GRDFKS 2-23-12-14	0430	310005	20	00	000	005			16	108014
00	03	23	01	21	4	0	OAK ET AL GRDFKS 3-23-12-14	0430	310005	20	00	000	005			16	408010
00	07	23	01	21	4	0	OAK ET AL GRDFKS 7-23-12-14	0430	310005	20	00	000	005			16	108010
00	11	23	01	21	4	0		0430	310005	20	00	000	005			16	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310005	20	00	000	005

EFFECTIVE DATE	OPER NO
01 OCT 1986	011

EFFECTIVE DATE	OPER. NO
01 OCT 1986	L09

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							LITTLE BOW U MANN G PROJECT NO 1	0560	250007	00	00	000	001	8.0	32.0	208	
00	08	13	01	41	9	4 0	ZD LRI BTO LBOW 8-13-14-19	0560	250007	00	00	000	001			16	108010
00	10	13	01	41	9	4 0	ZD LRI BTO LBOW 10-13-14-19	0560	250007	00	00	000	001			16	108010
00	16	13	01	41	9	4 0		0560	250007	00	00	000	001			16	308010
00	16	23	01	41	9	4 0	ZD LRI BTO LBOW 16-23-14-19	0560	250007	00	00	000	001			64	108010
00	02	24	01	41	9	4 0	ZD AMOCO LBOW 2-24-14-19	0560	250007	00	00	000	001			16	408010
00	03	24	01	41	9	4 0	ZD ET AL LBOW 3-24-14-19	0560	250007	00	00	000	001				108013
00	06	24	01	41	9	4 0	ZD AMOCO LBOW 6-24-14-19	0560	250007	00	00	000	001			64	108010
00	12	24	01	41	9	4 0	ZD AMOCO LBOW 12-24-14-19	0560	250007	00	00	000	001			16	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250007	00	00	000	001

EFFECTIVE DATE	OPER. NO
01 OCT 1986	L09

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 1	0895	248002	20	00	000	001	8.0	136.0	416	
00	01	01	00	11	01	0	WELLS FOR CONTROL WELL RATE 17	0895	248002	20	00	000	001				000000
00	03	09	00	71	64	0	ASHLAND UNIT 1 TABER S 3-9-7-16	0895	248002	20	00	000	001			16	108010
00	06	09	00	71	64	0	EMPIRE ST TABER S 6-9-7-16	0895	248002	20	00	000	001			16	108014
00	07	09	00	71	64	0	EMPIRE ST TABER S 7-9-7-16	0895	248002	20	00	000	001			16	108010
00	10	09	00	71	64	0	EMPIRE ST TABER S 10-9-7-16	0895	248002	20	00	000	001			16	108010
00	11	09	00	71	64	0	EMPIRE ST TABER S 11-9-7-16	0895	248002	20	00	000	001			16	108010
00	14	09	00	71	64	0	EMPIRE ST TABER S 14-9-7-16	0895	248002	20	00	000	001			16	108010
02	14	09	00	71	64	0	EMPIRE ST UNIT 1 TABERS 14-9-7-16	0895	248002	20	00	000	001				108013
00	15	09	00	71	64	0	EMPIRE ST TABER S 15-9-7-16	0895	248002	20	00	000	001			16	108010
00	02	16	00	71	64	0	EMPIRE ST TABER S 2-16-7-16	0895	248002	20	00	000	001			16	108014
00	03	16	00	71	64	0	EMPIRE ST TABER S 3-16-7-16	0895	248002	20	00	000	001			16	108010
02	03	16	00	71	64	0	EMPIRE ST UNIT 1 TABER S 3-16-7-16	0895	248002	20	00	000	001				108013
00	06	16	00	71	64	0	EMPIRE ST TABER S 6-16-7-16	0895	248002	20	00	000	001			16	108010
00	07	16	00	71	64	0	EMPIRE ST TABER S 7-16-7-16	0895	248002	20	00	000	001			16	108014
00	11	16	00	71	64	0	EMPIRE ST TABER S 11-16-7-16	0895	248002	20	00	000	001			16	408010
00	13	16	00	71	64	0	EMPIRE ST TABER S IN 13-16-7-16	0895	248002	20	00	000	001			16	408014
00	14	16	00	71	64	0	EMPIRE ST TABER S IN 14-16-7-16	0895	248002	20	00	000	001			16	408010
00	09	20	00	71	64	0	CPOG TABER S 9-20-7-16	0895	248002	20	00	000	001			16	108010
02	09	20	00	71	64	0	EMPIRE ST UNIT 1 TABERS 9-20-7-16	0895	248002	20	00	000	001				108013
00	16	20	00	71	64	0	CPOG TABER S 16-20-7-16	0895	248002	20	00	000	001			16	108010
00	04	21	00	71	64	0	CPOG TABER S 4-21-7-16	0895	248002	20	00	000	001			16	408010
00	05	21	00	71	64	0	CPOG TABER S 5-21-7-16	0895	248002	20	00	000	001			16	408010
00	12	21	00	71	64	0	CPOG TABER S 12-21-7-16	0895	248002	20	00	000	001			16	108010
00	13	21	00	71	64	0	CPOG TABER S 13-21-7-16	0895	248002	20	00	000	001			16	108010
00	01	29	00	71	64	0	CPOG TABER S 1-29-7-16	0895	248002	20	00	000	001			16	108010
00	02	29	00	71	64	0	CPOG TABER S 2-29-7-16	0895	248002	20	00	000	001			16	108010
00	07	29	00	71	64	0	CPOG TABER S 7-29-7-16	0895	248002	20	00	000	001			16	108010
00	08	29	00	71	64	0	CPOG TABER S 8-29-7-16	0895	248002	20	00	000	001			16	108014
00	10	29	00	71	64	0	ASHLAND UNIT 1 TABER 10-29-7-16	0895	248002	20	00	000	001			16	108010
00	11	29	00	71	64	0	ASHLAND UNIT 1 TABERS 11-29-7-16	0895	248002	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	064

EFFECTIVE DATE	OPER NO
01 OCT 1986	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAIN WAIN & SPARKY A PROJ NO 14	0928	278160	20	00	000	014	8.0	32.0	48	
B003	19	04	50	5	4	0	PIUTE WAINWRIGHT 3-19-45-5	0928	278160	20	00	000	014			8	108010
B004	19	04	50	5	4	0	PIUTE WAINWR 4B-19-45-5	0928	278160	20	00	000	014			8	108110
00D4	19	04	50	5	4	0	AD ASTRA ET AL WAINWR 4-19-45-5	0928	278160	20	00	000	014			8	108110
B005	19	04	50	5	4	0	PIUTE WAINWR 5B-19-45-5	0928	278160	20	00	000	014			8	408010
00051	19	04	50	5	4	0		0928	278160	20	00	000	014			8	308010
B006	19	04	50	5	4	0	PIUTE WAINWRIGHT 6B-19-45-5	0928	278160	20	00	000	014			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	014

EFFECTIVE DATE	OPER NO
01 OCT 1986	961

EFFECTIVE DATE	OPER. NO
01 OCT 1986	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 19	0928	278160	20	00	000	019	8.0 m^3 / DAY	24.0	32	
00	13	18	04	50	54	0	AD ASTRA ET AL WAINWR 13D-18-45-5	0928	278160	20	00	000	019			8	108010
B0	14	18	04	50	54	0	PIUTE WAINWRIGHT 14-18-45-5	0928	278160	20	00	000	019			8	108010
D0	14	18	04	50	54	0	PIUTE WAINWR 14D-18-45-5	0928	278160	20	00	000	019			8	408010
B0	15	18	04	50	54	0	PIUTE WAINWRIGHT 15B-18-45-5	0928	278160	20	00	000	019			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	019

EFFECTIVE DATE	OPER NO
01 OCT 1986	961

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	219

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILDMERE LLOYD A & SPKY E PROJ NO 1	0963	294160	20	00	000	001	8.0	272.0 m^3/DAY	624	
00	01	23	04	70	5	40	GNOL GE WILDMERE 1-23-47-5	0963	294160	20	00	000	001			16	108110
00	08	23	04	70	5	40	GNOL GE WILDMERE 8-23-47-5	0963	294160	20	00	000	001			16	108110
00	09	23	04	70	5	40	LIBERTY GILT EDGE 9-23-47-5	0963	294160	20	00	000	001			16	108110
00	16	23	04	70	5	40	GNOL GE WILDMERE 16-23-47-5	0963	294160	20	00	000	001			16	108110
00	01	24	04	70	5	40	GNOL GE WILDMERE 1-24-47-5	0963	294160	20	00	000	001			16	108110
00	02	24	04	70	5	40	GNOL GE WILDMERE 2-24-47-5	0963	294160	20	00	000	001			16	108110
00	03	24	04	70	5	40	GNOL GE WILDMERE 3-24-47-5	0963	294160	20	00	000	001			16	108110
00	04	24	04	70	5	40	HUSKY GNOL GE WILDMERE 4-24-47-5	0963	294160	20	00	000	001			16	408010
00	05	24	04	70	5	40	HUSKY GNOL WILDMERE 5-24-47-5	0963	294160	20	00	000	001			16	108010
00	06	24	04	70	5	40	HUSKY LIBERTY GILT EDGE 6-24-47-5	0963	294160	20	00	000	001			16	108010
00	07	24	04	70	5	40	GNOL GE WILDMERE 7-24-47-5	0963	294160	20	00	000	001			16	108010
00	08	24	04	70	5	40	GNOL GE WILDMERE 8-24-47-5	0963	294160	20	00	000	001			16	108110
00	09	24	04	70	5	40	GNOL GE WILDMERE 9-24-47-5	0963	294160	20	00	000	001			16	108110
00	10	24	04	70	5	40	GNOL GE WILDMERE 10-24-47-5	0963	294160	20	00	000	001			16	108010
00	11	24	04	70	5	40	GNOL GE WILDMERE 11-24-47-5	0963	294160	20	00	000	001			16	108010
00	12	24	04	70	5	40	HUSKY LIBERTY GILT EDGE 12-24-47-5	0963	294160	20	00	000	001			16	408010
00	13	24	04	70	5	40	GNOL WILDMERE 13-24-47-5	0963	294160	20	00	000	001			16	108010
00	14	24	04	70	5	40	GNOL GE WILDMERE 14-24-47-5	0963	294160	20	00	000	001			16	108010
00	15	24	04	70	5	40	GNOL GE WILDMERE 15-24-47-5	0963	294160	20	00	000	001			16	108010
00	16	24	04	70	5	40	GNOL GE WILDMERE 16-24-47-5	0963	294160	20	00	000	001			16	108110
00	01	25	04	70	5	40	GNOL GE WILDMERE 1-25-47-5	0963	294160	20	00	000	001			16	108110
00	02	25	04	70	5	40	GNOL GE WILDMERE 2-25-47-5	0963	294160	20	00	000	001			16	408010
00	03	25	04	70	5	40	GNOL GE WILDMERE 3-25-47-5	0963	294160	20	00	000	001			16	108010
00	04	25	04	70	5	40	GNOL GE WILDMERE 4-25-47-5	0963	294160	20	00	000	001			16	408010
00	05	25	04	70	5	40	GNOL GE WILDMERE 5-25-47-5	0963	294160	20	00	000	001			16	108010
00	06	25	04	70	5	40	GNOL GE WILDMERE 6-25-47-5	0963	294160	20	00	000	001			16	108010
00	07	25	04	70	5	40	GNOL GE WILDMERE 7-25-47-5	0963	294160	20	00	000	001			16	108010
00	08	25	04	70	5	40	GNOL GE WILDMERE 8-25-47-5	0963	294160	20	00	000	001			16	108110
00	09	25	04	70	5	40	GNOL GE WILDMERE 9-25-47-5	0963	294160	20	00	000	001			16	108110
00	10	25	04	70	5	40	GNOL GE WILDMERE 10-25-47-5	0963	294160	20	00	000	001			16	108010
00	11	25	04	70	5	40	GNOL GE WILDMERE 11-25-47-5	0963	294160	20	00	000	001			16	108010
00	12	25	04	70	5	40	GNOL GE WILDMERE 12-25-47-5	0963	294160	20	00	000	001			16	408010
00	13	25	04	70	5	40	GNOL GE WILDMERE 13-25-47-5	0963	294160	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0963	294160	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	219

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	219

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	25	04	70	5	4	GNOL GE WILDMERE 14-25-47-5	0963	294160	20	00	000	001			16	108010
00	15	25	04	70	5	4	GNOL GE WILDMERE 15-25-47-5	0963	294160	20	00	000	001			16	108010
00	16	25	04	70	5	4	GNOL GE WILDMERE 16-25-47-5	0963	294160	20	00	000	001			16	108010
00	01	26	04	70	5	4	GNOL HB GE WILDMERE 1-26-47-5	0963	294160	20	00	000	001			16	108110
00	08	26	04	70	5	4	GNOL HB GE WILDMERE 8-26-47-5	0963	294160	20	00	000	001			16	108110
00	09	26	04	70	5	4	GNOL GE WILDMERE 9-26-47-5	0963	294160	20	00	000	001			16	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0963	294160	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 OCT 1986	219